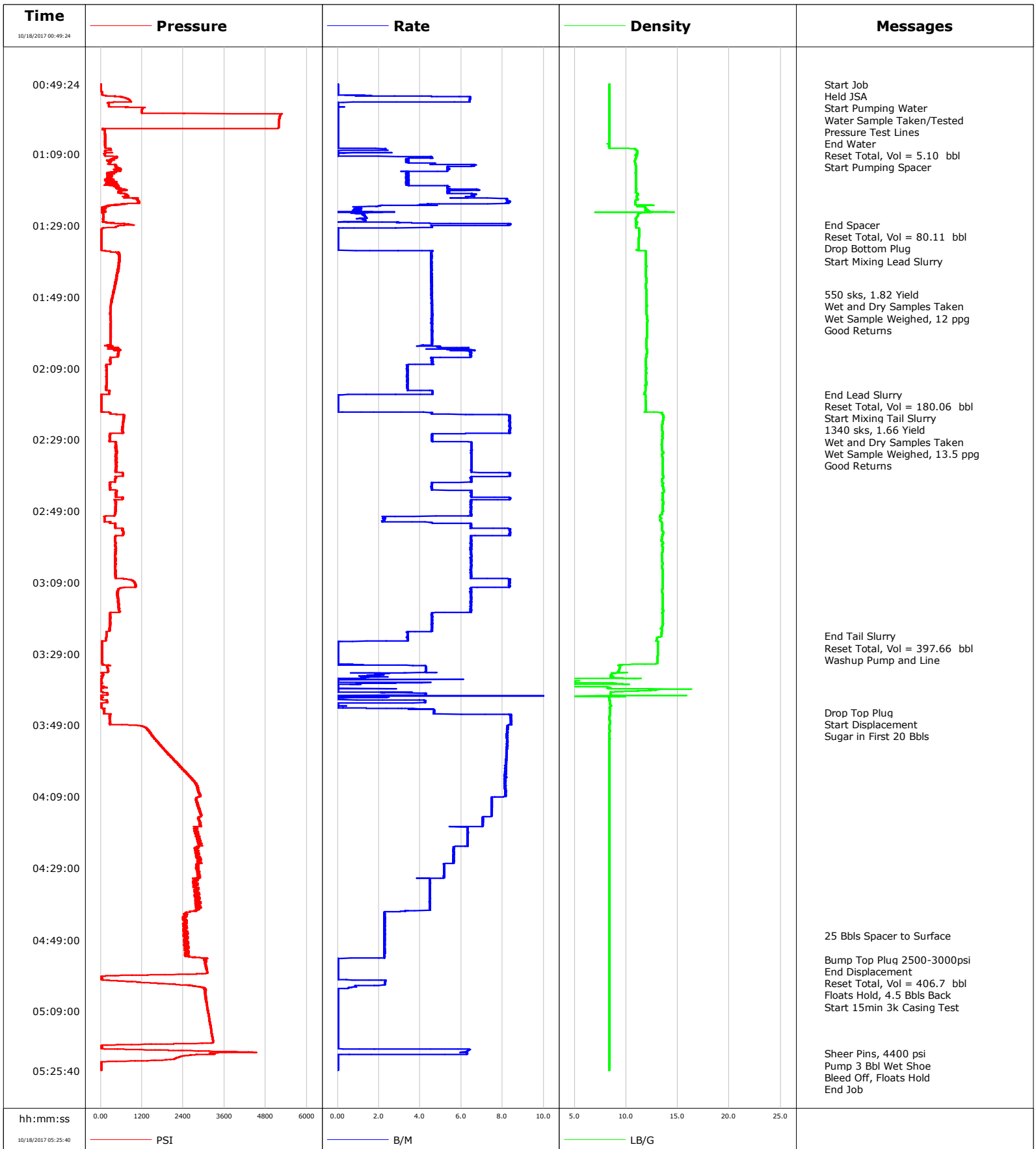


<b>Well</b>	Cannon 2N-9HZ	<b>Client</b>	Anadarko
<b>Field</b>	Wattenberg	<b>SIR No.</b>	DXAR-00046
<b>Engineer</b>	Ryan Drilling/Ken Sovereign	<b>Job Type</b>	5.5" Production
<b>Country</b>	United States	<b>Job Date</b>	10-17-2017



				Customer			Job Number		
				Anadarko			DXAR-00046		
Well		Location (legal)			Schlumberger Location			Job Start	
Cannon 2N-9HZ		CWY			CWY			Oct/17/2017	
Field		Formation Name/Type		Deviation	Bit Size	Well MD		Well TVD	
Wattenberg		Shale		90 deg	7.9 in	18323.0 ft		7034.0 ft	
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	222 degF	222 degF	lb/gal		
Well Master		API/UWI							
0631719379									
Rig Name	Drilled For		Service Via	Casing/Liner					
Precision 564	Oil & Gas		Land						
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone	Well Class	Well Type		1879.0	9.6	36.0	j55	lrc	
	New	Development		18323.0	5.5	20.0	p110	lrc	
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
OBM		9.60 lb/gal	cP						
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Service Line	Job Type								
Cementing	5.5" Production								
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	Double Cement head							
	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval				
	ft	ft			ft				
	ft	ft			Diameter				
	ft	ft			in				
Treat Down		Displacement		Packer Type		Packer Depth			
Casing		406.7 bbl				ft			
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.			
bbl		bbl		bbl		bbl			
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Lift Pressure		Shoe Type		Shoe Depth		Squeeze Type			
2500 psi		Float		18323.0 ft					
Pipe Rotated		Pipe Reciprocated		Stage Tool Type		Tool Type			
<input type="checkbox"/>		<input type="checkbox"/>							
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Depth		Tool Depth			
		1	1	ft		ft			
Cement Head Type		Stage Tool Depth		Tail Pipe Size					
Double		ft		in					
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth	
Oct/17/2017 23:00		Oct/17/2017 23:00		Oct/18/2017 07:00		Float		ft	
				Collar Depth		Sqz. Total Vol.			
				18321.0 ft		bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
10/18/2017	00:49:24	3	0.0	8.38	0.0	Started Acquisition			
10/18/2017	00:49:26	2	0.0	8.38	0.0	Held JSA			
10/18/2017	00:49:27	1	0.0	8.38	0.0	Start Pumping Water			
10/18/2017	00:49:29	2	0.0	8.38	0.0	Water Sample Taken/Tested			
10/18/2017	00:49:30	2	0.0	8.38	0.0	Pressure Test Lines			
10/18/2017	00:50:24	2	0.0	8.38	0.0				
10/18/2017	00:51:24	2	0.0	8.38	0.0				
10/18/2017	00:52:24	39	0.0	8.38	0.0				
10/18/2017	00:53:24	745	6.4	8.38	4.2				
10/18/2017	00:54:24	883	6.4	8.38	10.6				
10/18/2017	00:55:24	236	0.0	8.39	11.1				
10/18/2017	00:56:24	1207	0.0	8.39	11.1				
10/18/2017	00:57:24	1196	0.0	8.39	11.1				
10/18/2017	00:58:24	5211	0.0	8.38	11.1				
10/18/2017	00:59:24	5190	0.0	8.38	11.1				
10/18/2017	01:00:24	5179	0.0	8.38	11.1				
10/18/2017	01:01:24	5170	0.0	8.38	11.1				
10/18/2017	01:02:24	123	0.0	8.38	11.1				
10/18/2017	01:03:24	129	0.0	8.38	0.0				
10/18/2017	01:04:10	130	0.0	8.38	0.0	End Water			
10/18/2017	01:04:12	129	0.0	8.38	0.0	Reset Total, Vol = 5.10 bbl			

Well Cannon 2N-9HZ			Field Wattenberg		Job Start Oct/17/2017	Customer Anadarko	Job Number DXAR-00046
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/18/2017	01:04:41	129	0.0	8.38	0.0	Start Pumping Spacer	
10/18/2017	01:05:24	129	0.0	8.38	0.0		
10/18/2017	01:06:24	129	0.0	8.39	0.0		
10/18/2017	01:07:24	173	0.5	8.48	0.0		
10/18/2017	01:08:24	130	0.0	11.10	1.3		
10/18/2017	01:09:24	127	0.0	10.93	1.5		
10/18/2017	01:10:24	407	3.3	10.91	4.7		
10/18/2017	01:11:24	289	3.3	10.86	8.0		
10/18/2017	01:12:24	460	6.6	10.96	13.4		
10/18/2017	01:13:24	466	5.4	10.97	18.8		
10/18/2017	01:14:24	341	3.3	10.93	23.0		
10/18/2017	01:15:24	262	3.4	10.94	26.4		
10/18/2017	01:16:24	348	3.4	10.96	29.8		
10/18/2017	01:17:24	329	3.3	10.97	33.2		
10/18/2017	01:18:24	515	5.3	10.98	37.7		
10/18/2017	01:19:24	506	5.4	10.96	43.5		
10/18/2017	01:20:24	745	6.6	11.14	49.3		
10/18/2017	01:21:24	945	8.1	11.05	55.7		
10/18/2017	01:22:24	1107	8.4	10.90	64.0		
10/18/2017	01:23:24	266	2.6	11.14	70.3		
10/18/2017	01:24:24	171	1.1	11.97	71.6		
10/18/2017	01:25:24	86	1.4	12.30	72.6		
10/18/2017	01:26:24	86	1.3	11.10	73.8		
10/18/2017	01:27:24	74	1.2	10.95	75.1		
10/18/2017	01:28:24	321	4.5	10.96	77.0		
10/18/2017	01:28:43	849	8.4	10.99	79.4	End Spacer	
10/18/2017	01:28:48	900	8.4	10.98	80.1	Reset Total, Vol = 80.11 bbl	
10/18/2017	01:29:24	452	4.6	10.96	83.6		
10/18/2017	01:29:43	78	0.3	11.19	84.8	Drop Bottom Plug	
10/18/2017	01:30:24	21	0.0	11.23	84.8		
10/18/2017	01:31:24	17	0.0	11.23	84.8		
10/18/2017	01:32:24	17	0.0	11.22	0.0		
10/18/2017	01:33:24	17	0.0	11.22	0.0		
10/18/2017	01:34:24	17	0.0	11.21	0.0		
10/18/2017	01:35:24	17	0.0	11.21	0.0		
10/18/2017	01:36:24	287	4.6	11.93	1.7		
10/18/2017	01:37:24	523	4.5	11.92	6.2		
10/18/2017	01:38:24	529	4.5	11.93	10.8		
10/18/2017	01:39:05	544	4.5	11.93	13.9	Start Mixing Lead Slurry	
10/18/2017	01:39:24	539	4.5	11.93	15.3		
10/18/2017	01:40:24	504	4.5	11.94	19.9		
10/18/2017	01:41:24	507	4.6	11.93	24.4		
10/18/2017	01:42:24	481	4.6	11.94	29.0		
10/18/2017	01:43:24	462	4.6	11.93	33.5		
10/18/2017	01:44:24	459	4.5	11.95	38.1		
10/18/2017	01:45:24	426	4.6	11.94	42.6		
10/18/2017	01:46:24	415	4.6	11.93	47.2		
10/18/2017	01:47:24	373	4.6	11.95	51.7		
10/18/2017	01:48:20	357	4.5	11.96	56.0	550 sks, 1.82 Yield	
10/18/2017	01:48:21	352	4.6	11.96	56.1	Wet and Dry Samples Taken	
10/18/2017	01:48:24	357	4.5	11.95	56.3		
10/18/2017	01:49:24	332	4.6	11.95	60.8		
10/18/2017	01:50:24	314	4.6	11.97	65.4		
10/18/2017	01:51:24	291	4.6	11.99	70.0		

Well Cannon 2N-9HZ			Field Wattenberg		Job Start Oct/17/2017	Customer Anadarko		Job Number DXAR-00046
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/18/2017	01:53:24	276	4.6	11.97	79.1			
10/18/2017	01:54:24	281	4.6	12.01	83.7			
10/18/2017	01:55:24	287	4.6	12.04	88.3			
10/18/2017	01:56:24	289	4.6	12.03	92.9			
10/18/2017	01:57:24	291	4.6	12.02	97.4			
10/18/2017	01:58:24	286	4.6	12.00	102.0			
10/18/2017	01:59:24	289	4.6	12.01	106.6			
10/18/2017	02:00:24	287	4.6	11.99	111.2			
10/18/2017	02:01:24	282	4.6	11.97	115.7			
10/18/2017	02:02:24	285	4.6	11.98	120.3			
10/18/2017	02:03:24	363	6.3	11.98	125.2			
10/18/2017	02:04:24	524	6.5	12.00	131.4			
10/18/2017	02:05:24	512	6.5	11.97	137.8			
10/18/2017	02:06:24	276	4.6	11.93	143.4			
10/18/2017	02:07:24	274	4.6	11.92	148.0			
10/18/2017	02:08:24	170	3.4	11.93	152.1			
10/18/2017	02:09:24	178	3.4	11.93	155.4			
10/18/2017	02:10:24	164	3.4	11.94	158.8			
10/18/2017	02:11:24	163	3.4	11.92	162.2			
10/18/2017	02:12:24	175	3.4	11.93	165.6			
10/18/2017	02:13:24	164	3.4	11.94	169.0			
10/18/2017	02:14:24	160	3.4	11.88	172.3			
10/18/2017	02:15:24	256	4.6	11.87	176.0			
10/18/2017	02:16:22	23	1.4	11.83	180.3	End Lead Slurry		
10/18/2017	02:16:24	21	0.3	11.87	180.3			
10/18/2017	02:16:26	21	0.1	11.86	180.3	Reset Total, Vol = 180.06 bbl		
10/18/2017	02:17:24	23	0.0	11.88	0.0			
10/18/2017	02:18:24	24	0.0	11.89	0.0			
10/18/2017	02:19:24	25	0.0	11.91	0.0			
10/18/2017	02:20:24	24	0.0	11.91	0.0			
10/18/2017	02:21:24	256	4.6	13.44	0.4			
10/18/2017	02:21:47	282	4.6	13.47	2.2	Start Mixing Tail Slurry		
10/18/2017	02:21:49	285	4.6	13.48	2.3	1340 sks, 1.66 Yield		
10/18/2017	02:21:50	274	4.6	13.48	2.4	Wet Sample Weighed, 13.5 ppg		
10/18/2017	02:21:51	275	4.6	13.49	2.5	Good Returns		
10/18/2017	02:22:24	665	8.3	13.59	6.7			
10/18/2017	02:23:24	667	8.3	13.59	15.0			
10/18/2017	02:24:24	651	8.4	13.52	23.4			
10/18/2017	02:25:24	631	8.3	13.51	31.7			
10/18/2017	02:26:24	629	8.3	13.48	40.0			
10/18/2017	02:27:24	266	4.6	13.53	47.9			
10/18/2017	02:28:24	267	4.6	13.54	52.5			
10/18/2017	02:29:24	272	4.6	13.45	57.1			
10/18/2017	02:30:24	437	6.5	13.42	63.2			
10/18/2017	02:31:24	428	6.5	13.48	69.7			
10/18/2017	02:32:24	463	6.5	13.56	76.2			
10/18/2017	02:33:24	463	6.5	13.48	82.7			
10/18/2017	02:34:24	451	6.5	13.54	89.1			
10/18/2017	02:35:24	451	6.5	13.54	95.6			
10/18/2017	02:36:24	470	6.5	13.53	102.1			
10/18/2017	02:37:24	457	6.5	13.52	108.6			
10/18/2017	02:38:24	635	8.4	13.53	115.4			
10/18/2017	02:39:24	425	6.5	13.58	123.6			
10/18/2017	02:40:24	425	6.5	13.48	130.1			

Well Cannon 2N-9HZ			Field Wattenberg		Job Start Oct/17/2017	Customer Anadarko		Job Number DXAR-00046
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/18/2017	02:42:24	281	4.6	13.58	140.3			
10/18/2017	02:43:24	449	6.5	13.63	145.3			
10/18/2017	02:44:24	445	6.5	13.53	151.8			
10/18/2017	02:45:24	640	8.4	13.54	158.8			
10/18/2017	02:46:24	421	6.5	13.58	166.0			
10/18/2017	02:47:24	430	6.5	13.55	172.5			
10/18/2017	02:48:24	437	6.5	13.52	179.0			
10/18/2017	02:49:24	430	6.4	13.49	185.4			
10/18/2017	02:50:24	167	6.3	13.32	191.9			
10/18/2017	02:51:24	111	2.2	13.28	194.3			
10/18/2017	02:52:24	424	5.1	13.47	197.3			
10/18/2017	02:53:24	436	6.5	13.49	203.7			
10/18/2017	02:54:24	626	8.3	13.45	211.3			
10/18/2017	02:55:24	647	8.4	13.55	219.6			
10/18/2017	02:56:24	425	6.5	13.47	227.0			
10/18/2017	02:57:24	421	6.5	13.41	233.5			
10/18/2017	02:58:24	424	6.5	13.46	239.9			
10/18/2017	02:59:24	449	6.5	13.56	246.4			
10/18/2017	03:00:24	426	6.5	13.53	252.9			
10/18/2017	03:01:24	416	6.5	13.51	259.3			
10/18/2017	03:02:24	418	6.5	13.50	265.8			
10/18/2017	03:03:24	433	6.5	13.52	272.3			
10/18/2017	03:04:24	427	6.5	13.48	278.7			
10/18/2017	03:05:24	419	6.4	13.52	285.2			
10/18/2017	03:06:24	437	6.5	13.55	291.7			
10/18/2017	03:07:24	438	6.5	13.54	298.1			
10/18/2017	03:08:24	907	8.3	13.55	305.5			
10/18/2017	03:09:24	1015	8.3	13.55	313.9			
10/18/2017	03:10:24	690	6.7	13.53	322.1			
10/18/2017	03:11:24	486	6.5	13.49	328.6			
10/18/2017	03:12:24	496	6.5	13.53	335.0			
10/18/2017	03:13:24	511	6.5	13.55	341.5			
10/18/2017	03:14:24	514	6.5	13.55	348.0			
10/18/2017	03:15:24	539	6.5	13.54	354.4			
10/18/2017	03:16:24	538	6.5	13.53	360.9			
10/18/2017	03:17:24	322	6.3	13.51	367.3			
10/18/2017	03:18:24	276	4.6	13.54	372.0			
10/18/2017	03:19:24	271	4.6	13.53	376.6			
10/18/2017	03:20:24	275	4.6	13.54	381.1			
10/18/2017	03:21:24	263	4.6	13.49	385.7			
10/18/2017	03:22:24	266	4.5	13.43	390.3			
10/18/2017	03:23:24	172	3.4	13.42	394.0			
10/18/2017	03:24:00	165	3.4	13.42	396.1	End Tail Slurry		
10/18/2017	03:24:24	160	3.4	13.06	397.4			
10/18/2017	03:24:28	156	3.4	13.00	397.7	Reset Total, Vol = 397.66 bbl		
10/18/2017	03:25:22	141	3.4	12.94	400.7	Washup Pump and Line		
10/18/2017	03:25:24	81	3.3	12.89	400.8			
10/18/2017	03:26:24	35	0.0	13.04	401.0			
10/18/2017	03:27:24	36	0.0	13.05	401.0			
10/18/2017	03:28:24	38	0.0	13.05	401.0			
10/18/2017	03:29:24	38	0.0	13.04	401.0			
10/18/2017	03:30:24	37	0.0	13.04	401.0			
10/18/2017	03:31:24	37	0.0	13.03	401.0			
10/18/2017	03:32:24	197	4.3	9.38	402.1			

Well Cannon 2N-9HZ			Field Wattenberg		Job Start Oct/17/2017	Customer Anadarko		Job Number DXAR-00046
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/18/2017	03:34:24	62	2.0	9.03	410.4			
10/18/2017	03:35:24	36	1.1	8.48	412.2			
10/18/2017	03:36:24	22	0.0	2.82	413.1			
10/18/2017	03:37:24	11	1.0	9.51	413.7			
10/18/2017	03:38:24	158	0.0	8.39	413.8			
10/18/2017	03:39:24	15	0.0	10.99	414.0			
10/18/2017	03:40:24	206	4.3	8.47	416.6			
10/18/2017	03:41:24	8	0.0	8.38	422.2			
10/18/2017	03:42:24	192	4.2	8.40	424.4			
10/18/2017	03:43:24	18	0.0	8.47	425.8			
10/18/2017	03:44:24	100	4.4	8.40	0.7			
10/18/2017	03:45:23	95	4.7	8.43	5.2	Drop Top Plug		
10/18/2017	03:45:24	95	4.7	8.43	5.3	Start Displacement		
10/18/2017	03:46:24	257	8.4	8.39	11.9			
10/18/2017	03:47:24	260	8.4	8.39	20.3			
10/18/2017	03:48:21	273	8.4	8.40	28.2	Sugar in First 20 Bbls		
10/18/2017	03:48:24	259	8.4	8.40	28.7			
10/18/2017	03:49:24	1258	8.2	8.39	37.0			
10/18/2017	03:50:24	1372	8.2	8.41	45.2			
10/18/2017	03:51:24	1455	8.2	8.39	53.4			
10/18/2017	03:52:24	1540	8.2	8.39	61.6			
10/18/2017	03:53:24	1642	8.2	8.40	69.9			
10/18/2017	03:54:24	1729	8.2	8.39	78.1			
10/18/2017	03:55:24	1825	8.2	8.39	86.3			
10/18/2017	03:56:24	1912	8.2	8.39	94.5			
10/18/2017	03:57:24	2011	8.2	8.39	102.7			
10/18/2017	03:58:24	2103	8.2	8.39	110.9			
10/18/2017	03:59:24	2184	8.2	8.39	119.0			
10/18/2017	04:00:24	2296	8.2	8.39	127.2			
10/18/2017	04:01:24	2410	8.1	8.38	135.3			
10/18/2017	04:02:24	2505	8.1	8.38	143.5			
10/18/2017	04:03:24	2582	8.2	8.38	151.6			
10/18/2017	04:04:24	2705	8.1	8.38	159.7			
10/18/2017	04:05:24	2792	8.1	8.38	167.8			
10/18/2017	04:06:24	2827	8.1	8.38	176.0			
10/18/2017	04:07:24	2851	8.1	8.38	184.1			
10/18/2017	04:08:24	2871	8.1	8.38	192.2			
10/18/2017	04:09:24	2801	7.5	8.38	200.1			
10/18/2017	04:10:24	2814	7.5	8.38	207.6			
10/18/2017	04:11:24	2839	7.5	8.38	215.1			
10/18/2017	04:12:24	2836	7.5	8.38	222.6			
10/18/2017	04:13:24	2884	7.5	8.38	230.0			
10/18/2017	04:14:24	2941	7.4	8.38	237.5			
10/18/2017	04:15:24	2858	7.0	8.38	244.6			
10/18/2017	04:16:24	2886	7.0	8.38	251.6			
10/18/2017	04:17:24	2773	5.4	8.38	258.6			
10/18/2017	04:18:24	2783	6.3	8.38	264.9			
10/18/2017	04:19:24	2758	6.3	8.38	271.2			
10/18/2017	04:20:24	2824	6.3	8.38	277.5			
10/18/2017	04:21:24	2904	6.3	8.38	283.8			
10/18/2017	04:22:24	2885	6.3	8.38	290.1			
10/18/2017	04:23:24	2749	5.6	8.38	296.0			
10/18/2017	04:24:24	2775	5.6	8.38	301.6			
10/18/2017	04:25:24	2839	5.6	8.38	307.3			

Well Cannon 2N-9HZ			Field Wattenberg		Job Start Oct/17/2017	Customer Anadarko	Job Number DXAR-00046
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/18/2017	04:27:24	2870	5.6	8.38	318.5		
10/18/2017	04:28:24	2794	5.2	8.39	323.8		
10/18/2017	04:29:24	2778	5.2	8.39	328.9		
10/18/2017	04:30:24	2869	5.2	8.39	334.1		
10/18/2017	04:31:24	2847	5.1	8.39	339.2		
10/18/2017	04:32:24	2826	4.5	8.39	343.9		
10/18/2017	04:33:24	2752	4.5	8.39	348.4		
10/18/2017	04:34:24	2697	4.5	8.39	352.9		
10/18/2017	04:35:24	2778	4.5	8.39	357.3		
10/18/2017	04:36:24	2873	4.5	8.39	361.8		
10/18/2017	04:37:24	2827	4.5	8.39	366.3		
10/18/2017	04:38:24	2749	4.5	8.39	370.8		
10/18/2017	04:39:24	2804	4.5	8.39	375.2		
10/18/2017	04:40:24	2804	4.5	8.39	379.7		
10/18/2017	04:41:24	2483	2.3	8.39	383.3		
10/18/2017	04:42:24	2410	2.3	8.39	385.5		
10/18/2017	04:43:24	2386	2.3	8.39	387.8		
10/18/2017	04:44:24	2437	2.3	8.39	390.1		
10/18/2017	04:45:24	2505	2.3	8.39	392.4		
10/18/2017	04:46:24	2480	2.3	8.39	394.6		
10/18/2017	04:47:24	2532	2.3	8.39	396.9		
10/18/2017	04:47:51	2418	2.3	8.39	397.9		25 Bbls Spacer to Surface
10/18/2017	04:48:24	2449	2.3	8.39	399.2		
10/18/2017	04:49:24	2424	2.3	8.39	401.5		
10/18/2017	04:50:24	2490	2.3	8.39	403.7		
10/18/2017	04:51:24	2561	2.3	8.39	406.0		
10/18/2017	04:52:24	2495	2.3	8.39	408.3		
10/18/2017	04:53:24	2453	2.3	8.39	410.5		
10/18/2017	04:54:24	3019	0.0	8.39	412.4		
10/18/2017	04:54:31	3013	0.0	8.39	412.4		Bump Top Plug 2500-3000psi
10/18/2017	04:54:32	3013	0.0	8.39	412.4		End Displacement
10/18/2017	04:54:59	3017	0.0	8.39	412.4		Reset Total, Vol = 406.7 bbl
10/18/2017	04:55:24	3022	0.0	8.39	412.4		
10/18/2017	04:56:24	3046	0.0	8.39	412.4		
10/18/2017	04:57:24	3075	0.0	8.39	412.4		
10/18/2017	04:58:24	3105	0.0	8.39	412.4		
10/18/2017	04:59:11	153	0.0	8.39	412.4		Floats Hold, 4.5 Bbls Back
10/18/2017	04:59:24	23	0.0	8.39	412.4		
10/18/2017	05:00:24	246	2.3	8.39	412.6		
10/18/2017	05:01:24	1817	2.3	8.39	414.9		
10/18/2017	05:02:24	2933	0.7	8.39	416.4		
10/18/2017	05:02:40	3009	0.3	8.39	416.6		Start 15min 3k Casing Test
10/18/2017	05:03:24	3023	0.0	8.39	416.6		
10/18/2017	05:04:24	3048	0.0	8.39	416.6		
10/18/2017	05:05:24	3064	0.0	8.39	416.6		
10/18/2017	05:06:24	3076	0.0	8.39	416.6		
10/18/2017	05:07:24	3091	0.0	8.39	416.6		
10/18/2017	05:08:24	3107	0.0	8.39	416.6		
10/18/2017	05:09:24	3124	0.0	8.39	416.6		
10/18/2017	05:10:24	3143	0.0	8.39	416.6		
10/18/2017	05:11:24	3160	0.0	8.39	416.6		
10/18/2017	05:12:24	3178	0.0	8.39	416.6		
10/18/2017	05:13:24	3195	0.0	8.39	416.6		
10/18/2017	05:14:24	3213	0.0	8.39	416.6		

Well		Field		Job Start		Customer		Job Number	
Cannon 2N-9HZ		Wattenberg		Oct/17/2017		Anadarko		DXAR-00046	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
10/18/2017	05:16:24	3247	0.0	8.39	416.6				
10/18/2017	05:17:24	3264	0.0	8.39	416.6				
10/18/2017	05:18:24	898	0.0	8.39	416.6				
10/18/2017	05:19:24	19	0.0	8.39	416.6				
10/18/2017	05:20:24	3847	6.2	8.39	421.2				
10/18/2017	05:20:58	3214	6.3	8.39	424.7	Sheer Pins, 4400 psi			
10/18/2017	05:21:24	2582	0.0	8.39	426.0				
10/18/2017	05:21:32	2446	0.0	8.39	426.0	Pump 3 Bbl Wet Shoe			
10/18/2017	05:22:24	2151	0.0	8.39	426.0				
10/18/2017	05:23:03	716	0.0	8.39	426.0	Bleed Off, Floats Hold			
10/18/2017	05:23:24	13	0.0	8.39	426.0				
10/18/2017	05:23:27	12	0.0	8.39	426.0	End Job			
10/18/2017	05:24:24	15	0.0	8.39	426.0				

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
5.4			25.0	585.0	0.0	80.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
5288	15	1169	3000			bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		To	
%	578.7 bbl	406.7 bbl	66 degF	<input type="checkbox"/>	bbl		ft	
Customer or Authorized Representative		Schlumberger Supervisor			Washed Thru Perfs	Circulation Lost		Job Completed
		Ryan Drilling/Ken Sovereign			<input type="checkbox"/>	-		<input checked="" type="checkbox"/>