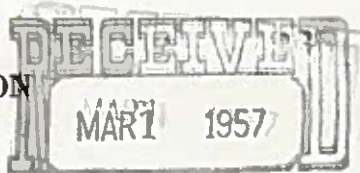




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL &amp; GAS

CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator INLAND DRILLING CO. & COLORADO CENTURY CO.  
County Logan Address Guaranty Bank Bldg.  
City Denver 2, State Colorado  
Lease Name DOLLERSCHELL Well No. 1 Derrick Floor Elevation 4179  
Location NW SW Section 21, Township 8N Range 53W Meridian   
(quarter quarter)  
1980 feet from S Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil -0-; Gas -0-Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 28, 1957Signed [Signature]  
Title Vice-President

The summary on this page is for the condition of the well as above date.  
Commenced drilling December 12, 1956, 1956 Finished drilling December 20, 1956, 1956

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28#	J-55	86	80			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	FJK
					WRU
					HHM
					AH
					JJC
					FILE

TOTAL DEPTH 4935PLUG BACK DEPTH 

Oil Productive Zone: From None To  Gas Productive Zone: From  To   
Electric or other Logs run ES & MS Date December 20, 1956  
Was well cored? Yes Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: 

00916893

## DATA ON TEST

Test Commenced  A.M. or P.M.  1957 Test Completed  A.M. or P.M.  1957

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.  lbs./sq.in.Length of stroke used  inches.Flowing Press. on Tbg.  lbs./sq.in.Number of strokes per minute Size Tbg.  in. No. feet run Diam. of working barrel  inchesSize Choke  in.Size Tbg.  in. No. feet run Shut-in Pressure Depth of Pump  feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? 

TEST RESULTS: Bbls. oil per day  API Gravity   
Gas Vol.  Mcf/Day; Gas-Oil Ratio  Cf/Bbl. of oil  
B.S. & W.  %; Gas Gravity  (Corr. to 15.025 psi & 60°F)

21-8N-53W

IMBTRUSTS

DST 4793-805: TO 1 hr, SI 20 min; Rec 20' mud & 50' wtr, rainbow of oil; FP 17-34#, HP 2645, BHP 116

## CASSING PERFORATIONS

Type of Change	No. Perforations per ft.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENTResults of shooting and or chemical treatment have been reported to range from 50 to 100%