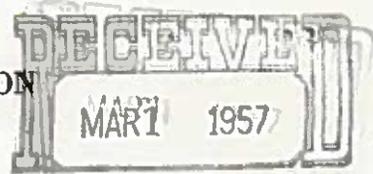




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator INLAND DRILLING CO. & COLORADO CENTURY CO. County Logan Address Guaranty Bank Bldg. City Denver 2, State Colorado Lease Name DOLLERSCHELL Well No. 1 Derrick Floor Elevation 4179 Location NW SW Section 21, Township 8N Range 53W Meridian 1980 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil -0-; Gas -0- Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 28, 1957 Signed [Signature] Title Vice-President

The summary on this page is for the condition of the well as above date. Commenced drilling December 12, 1956, 19 Finished drilling December 20, 1956, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 28#, J-55, 86, 80.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 4935 and PLUG BACK DEPTH.

Oil Productive Zone: From None To Gas Productive Zone: From To Electric or other Logs run ES & MS Date December 20, 1956 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:



DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD
 OF THE STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION

21-8N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niob	3963		4798-4828: Rec 1½ sd fg lt gr good stn & od fair p & p, ½ sh blk partly sdy, 2 sd fg gr p cl-f silty rewk w/blk sh spty lt stn & fl poor p&p, 1½ sd as above NS, 2½ sh blk slty rewk w/fg gr sd NS, 2½ sh blk-brn sdy; sd vfg lt gr tite NS, 5 sh gr w/minor amt brn silic mdstn & sdy sh, 6½ sd vfg gr-brn, shly tite NS, 6 sd vfg gr pt shly & pt mab w/blk sh tite NS, 2 sd vfg lt gr poor p&p NS. DST 4793-805: TO 1 hr, SI 20 min; Rec 20' mud & 50' wtr, rainbow of oil; FP 17-34#, HP 2645, BHP 116
Ft. H.	4305		
Carl	4350		
GnHu	4546		
Bent	4702		
D Sd	4797		
J Sd	4906		

The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Date: February 28, 1957
 Title: Vice-President
 The summary on this page is for the condition of the well as above date.
 Commenced drilling: December 12, 1956
 Finished drilling: December 20, 1956

GASING RECORD

WELL	WT. PER FT.	GRADE	DEPTH LANDED	NO. GAS CNT.	W.O.C.	PRESSURE TEST
8-2/8	20%	1-25	80	80		

GASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To	Zone
TOTAL DEPTH 4935 PLUG BACK DEPTH				

Oil Productive Zone: From _____ To _____
 Electric or other logs run _____
 Has well sign been properly posted? Yes _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Commenced: _____ A.M. or P.M. on _____
 Test Completed: _____ A.M. or P.M. on _____
 For Pumping Well: _____
 For Pumping Well: _____
 Length of stroke used: _____ inches
 Number of strokes per minute: _____
 Diameter of working barrel: _____ inches
 Size of pump: _____ in. No. feet run
 Depth of pump: _____ feet

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/day; Gas-Oil Ratio _____
Gas Gravity _____ (Corr. to 15.625 psi @ 60°F)