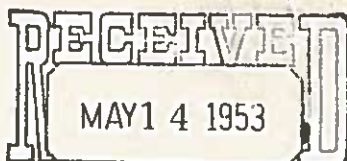


0			
		21	

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

333-24

LOG OF OIL AND GAS WELL



00251958

Field Luft Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease V. R. Tucker 'B'
Well No. 1 Sec. 21 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat.
Location 1003 Ft. (S) of North Line and 330 Ft. (E) of West line of NW/4 Elevation 4153
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date May 12, 1953Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling April 16 19 53 Finished drilling April 22 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4762 to 4776 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28	Line Pipe Csg.	585	300		
5 1/2	15.5	Japanese	4762	100 / 4% Gel.		
2"	4.7	Conversion	4724			

COMPLETION DATA

Total Depth 4776 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4776
Casing Perforations (prod. depth) from Open Hole to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

✓ Prod. began May 7 19 53 Making 418 bbls./day of 3913 A. P. I. Gravity Fluid on 24/64 Pump ☐
Tub. Pres. 120 lbs./sq. in. Csg. Pres. 520 lbs./sq. in. Gas Vol. 221 Mcf. Gas Oil Ratio 528 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-22 19 53 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

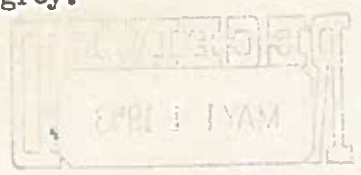
Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	590	Surface hole.
	590	2775	Shale.
	2775	4417	Shale and lime.
	4417	4510	Shale.

(Continue on reverse side)

21-8N-53W

- 4510-4520 Lime, white to grey.
- 4520-4670 Shale.
- 4670-4678 Lime.
- 4678-4728 Shale.
- 4728-4730 Lime, hard tite, brown.
- 4730-4761 Shale.
- 4761 Sample Top 'Muddy'.
- 4761-4765 Sand.
- 4765-4766 Shale, grey to black, bentonite.
- 4766-4772 Sand, white to grey.
- 4772-4776 Sand.
- 4776 TD



No. 1 from	to	No. 1 from	to
No. 2 from	to	No. 2 from	to
No. 3 from	to	No. 3 from	to
No. 4 from	to	No. 4 from	to
No. 5 from	to	No. 5 from	to

SIZE	WT. PER FOOT	MARKS	WHERE LAYED	NO. OF FEET	REMARKS
8 1/2"	25	Line 1100	25	100	
12	45	Line 1100	45	100	
18	65	Line 1100	65	100	

Total Depth	1100	Cable Tools from	to
Change Position (depth) from	Open Hole	to	
Station Name	None		
Top from	120	Level in Gas Test	25
Length of Gas Test	120	Level in Gas Test	25
Level in Gas Test	25	Level in Gas Test	25

DATE	1-25	1-25	1-25
TIME	10:00	10:00	10:00
WELL DATA			
Indicate (yes or no) whether or not the following information was obtained:			
Other Types of Hole Drives	Yes	Other Types of Hole Drives	Yes
Other Types of Hole Drives	Yes	Other Types of Hole Drives	Yes

FORMATION	WT.	DEPTH	REMARKS
4510	0	4510	Shale and lime.
4520	0	4520	Shale.
4530	0	4530	Shale and lime.
4540	0	4540	Shale and lime.