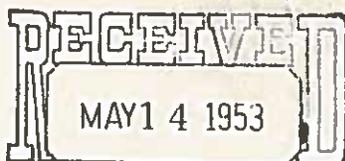


0			
		21	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

333-24

LOG OF OIL AND GAS WELL



Field Luft Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease V. R. Tucker 'B'
 Well No. 1 Sec. 21 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat.
 Location 1003 Ft. (S) of North Line and 330 Ft. (E) of West line of NW/4 Elevation 4153
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. A. Inabnet
 Title Division Production Superintendent

Date May 12, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling April 16 19 53 Finished drilling April 22 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4762 to 4776 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28	Line Pipe Csg.	585	300		
5 1/2	15.5	Japanese	4762	100 / 4% Gel.		
2"	4.7	Conversion	4724			

COMPLETION DATA

Total Depth 4776 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4776
 Casing Perforations (prod. depth) from Open Hole to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began May 7 19 53 Making 418 bbls./day of 3913 A. P. I. Gravity Fluid on 24/64 Pump
 Choke
 Tub. Pres. 120 lbs./sq. in. Csg. Pres. 520 lbs./sq. in. Gas Vol. 221 Mcf. Gas Oil Ratio 528
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-22 19 53 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog

Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD

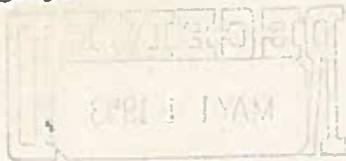
Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	590	Surface hole.
	590	2775	Shale.
	2775	4417	Shale and lime.
	4417	4510	Shale.

(Continue on reverse side)

21-8N-53W

- 4510-4520 Lime, white to grey.
- 4520-4670 Shale.
- 4670-4678 Lime.
- 4678-4728 Shale.
- 4728-4730 Lime, hard tite, brown.
- 4730-4761 Shale.
- 4761 Sample Top 'Muddy'.
- 4761-4765 Sand.
- 4765-4766 Shale, grey to black, bentonite.
- 4766-4772 Sand, white to grey.
- 4772-4776 Sand.
- 4776 TD



No. 1 from	No. 2 from	No. 3 from	No. 4 from	No. 5 from
to	to	to	to	to
to	to	to	to	to
to	to	to	to	to
to	to	to	to	to

CASING RECORD

WT. PER FOOT	MARKS	WHERE LAPPED	NO. OF FEET	REMARKS
25	Line line (C)	25	300	
25	Conversion	100	100	100 = 100

COMPLETION DATA

Total Depth: 4776
 Cable Tools from: 4776
 Open hole from: 4776
 Depth of hole: 4776
 Nature of hole: None
 Nature of completion: None
 Nature of cement: None
 Nature of sand: None
 Nature of gravel: None
 Nature of other: None

WELL DATA

Indicate (yes or no) whether or not the following information is obtained:
 Direction of flow: 100
 Nature of flow: 100
 Nature of hole: 100
 Nature of other: 100
 Nature of cement: 100
 Nature of sand: 100
 Nature of gravel: 100
 Nature of other: 100

FORMATION RECORD

FORMATION	WT.	DEPTH
Shale and lime	200	4776
Shale	200	4776
Shale and lime	200	4776
Shale	200	4776