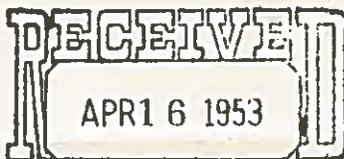


		20	

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

333-8



LOG OF OIL AND GAS WELL



OIL & GAS CONSERVATION COMMISSION

Field Luft Field Company Shell Oil Company
 County Logan Address 413 Denham Building, Denver, Colo.
 Lease G. Morris
 Well No. No. 2 Sec. 20 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat.
 Location 330 Ft. (N) of North Line and 995 Ft. (E) of West line of NE/4 Elevation 4183
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. G. Inabrut
 Title Division Production Superintendent

Date April 14, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling November 10, 19 52 Finished drilling November 18, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4808 to 4821 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	-	-	594	300		
5 1/2	14.0	J&L Conv.	4808	175 4% Gel		
2"	4.7	Conversion Pittsburg	4799	-		

COMPLETION DATA

Total Depth 4821 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4821
 Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record _____

Prod. began December 3 19 52 Making 677 bbls./day of 40.5 A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 35 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. 299.9 Mcf. Gas Oil Ratio 443
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date November 18 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Temperature
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4809 to 4821
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	597	Surface sand and clay.
	597	4310	Shale.
	4310		Sample Top Timpas
	4310	4354	Lime and Shale.

(Continue on reverse side)

20-8N53W

(Optional for Section 30)

4354	Sample Top Codell		
4354-4360	Sand, no show.		
4360-4558	Shale and siltstone.		
4558-4566	Limestone	BOLLON	
4566-4807	Shale with streaks of lime.		
4807	Sample Top 'Muddy'.		

4807-4816 1/2	Sand.		
4816 1/2-4817	Shale.		
4817-4821	Sand, with streaks of shale.		

4821	TD		
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5 1/2	1.0	1.0	1.0	1.0	1.0	1.0
2 1/2	1.0	1.0	1.0	1.0	1.0	1.0
4 1/2	-	-	-	-	-	-

NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10
NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10

CONSERVATION RECORD

NO. 1

NO. 2

NO. 3

NO. 4

NO. 5

NO. 6

NO. 7

NO. 8

NO. 9

NO. 10

CONSERVATION RECORD

NO. 1

NO. 2

NO. 3

NO. 4

NO. 5

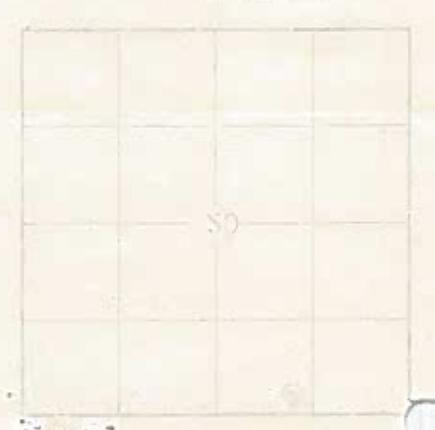
NO. 6

NO. 7

NO. 8

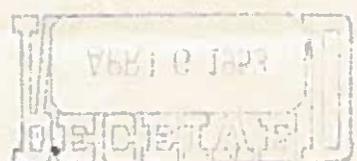
NO. 9

NO. 10



CONSERVATION COMMISSION

Oil & Gas



OFFICE OF OIL AND GAS

REVENUE OF CONSERVED

OIL AND GAS CONSERVATION COMMISSION

DIVISION OF CONSERVATION