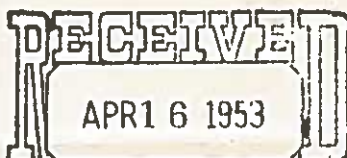


		20	

Locate
Well
CorrectlyFile in lease on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



Field Luft Field Company Shell Oil Company
County Logan Address 413 Denham Building, Denver, Colo.
Lease G. Morris
Well No. No. 2 Sec. 20 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat.
Location 330 Ft. (N) of North Line and 995 Ft. (E) of West line of NE/4 Elevation 4183
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. InabrutDate April 14, 1953Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 10, 19 52 Finished drilling November 18, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4808 to 4821 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	-	-	594	300		
5 1/2	14.0	J&L Conv.	4808	175 4% Gel		
2"	4.7	Conversion Pittsburg	4799	-		

COMPLETION DATA

Total Depth 4821 ft. Cable Tools from - to - Rotary Tools from 0 to 4821
Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record _____

Prod. began December 3, 19 52, Making 677 bbls./day of 40.5 A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 35 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. 299.9 Mcf. Gas Oil Ratio 443 Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date November 18, 19 52
Date _____ 19 _____

Straight Hole Survey _____ Type _____

Other Types of Hole Survey Yes Type Temperature

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record _____

Core Analysis Yes Depth 4809 to 4821
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	597	Surface sand and clay.
	597	4310	Shale.
	4310		Sample Top Timpas
	4310	4354	Lime and Shale.

(Continue on reverse side)

20-8N53W

(Continued on back page)

4354	Sample Top Codell	330	330	Time and date
4354-4360	Sand, no show.	330	330	330
4360-4558	Shale and siltstone.			
4558-4566	Limestone	Bottom		

4566-4807	Shale with streaks of lime.			
4807	Sample Top 'Muddy'.			

4807-4816	Sand.	330	330	
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4816-4817	Shale.			
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4817-4821	Sand, with streaks of shale.			
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4821	TD			
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DATE	TIME	DEPTH	TEMP.	WIND	SEA	WAVE	MOON	STAR	PLANET	COMET	OTHER
1953	330	330	330	330	330	330	330	330	330	330	330

DATE	TIME	DEPTH	TEMP.	WIND	SEA	WAVE	MOON	STAR	PLANET	COMET	OTHER
1953	330	330	330	330	330	330	330	330	330	330	330

DATE	TIME	DEPTH	TEMP.	WIND	SEA	WAVE	MOON	STAR	PLANET	COMET	OTHER
1953	330	330	330	330	330	330	330	330	330	330	330

DATE	TIME	DEPTH	TEMP.	WIND	SEA	WAVE	MOON	STAR	PLANET	COMET	OTHER
1953	330	330	330	330	330	330	330	330	330	330	330

DATE	TIME	DEPTH	TEMP.	WIND	SEA	WAVE	MOON	STAR	PLANET	COMET	OTHER
1953	330	330	330	330	330	330	330	330	330	330	330

CONSERVATION COMMISSION

OFFICE OF THE SECRETARY

1953

SECRETARY

TOC OF THE CONSERVATION COMMISSION