

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401495784

Date Received:

12/27/2017

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

453585

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	Operator No: <u>100264</u>	Phone Numbers
Address: <u>600 E EXCHANGE AVE</u>		Phone: <u>(970) 675-4122</u>
City: <u>FORTH WORTH</u> State: <u>TX</u> Zip: <u>76164</u>		Mobile: <u>(970) 769-6048</u>
Contact Person: <u>Jessica Dooling</u>		Email: <u>jessica_dooling@xtoenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401495784

Initial Report Date: 12/27/2017 Date of Discovery: 12/24/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 19 TWP 2S RNG 96W MERIDIAN 6

Latitude: 39.857950 Longitude: -108.208110

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 316254
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: ~10 Bbls produced water released

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear, cold, calm

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 12/24/2017, at approximately 2:30 p.m. MST a third party contract water hauler (CE) reported to XTO that the produced water tank on location had exploded (See Form 22 DOC 401495776). Approximately ten (10) bbls of produced water was released, ~9 bbls inside secondary and ~1 bbl onto well pad surface. Incident is currently under investigation, additional information will be submitted in subsequent Form 19.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/25/2017	COGCC	Stan Spencer	970-987-2891	Voicemail
12/25/2017	BLM	Tracy Perfors	970-878-1534	Voicemail
12/25/2017	Rio Blanco County	Lannie MAssie	970-878-9586	Voicemail
12/24/2017	Sherriff Rio Blanco County	Dispatch	-911	EMS/Fire and Rescue Dispatched

OPERATOR COMMENTS:

For review by Stan Spencer

On 12/24/2017, at approximately 2:30 p.m. MST a third party contract water hauler (CE) reported to XTO that the produced water tank on location had exploded (See Form 22 DOC 401495776). Approximately ten (10) bbls of produced water were released, limited to secondary containment area and well pad surface. Incident is currently under investigation, additional information will be submitted in subsequent Form 19.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling
 Title: Piceance EHS Supervisor Date: 12/27/2017 Email: jessica_dooling@xtoenergy.com

COA Type

Description

--	--

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401495784	SPILL/RELEASE REPORT(INITIAL)
401496393	TOPOGRAPHIC MAP
401497430	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Any landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Conduct a root cause analysis of the incident and perform all necessary equipment and procedural modifications to prevent a re-occurrence of this type of event.	12/28/2017

Total: 1 comment(s)