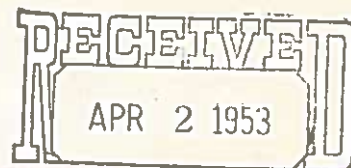




COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

333-20

Notice of intention to drill \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report x

Following is a (~~notice of intention to do work~~) March 30 19 53  
 (report of work done) (On-land) described as follows:  
 (patented)

Colorado Logan Luft  
 State County Field

6 G. Morris NE/4 20 8N 53W  
 (Well No.) (Lease) (Sec. and  $\frac{1}{4}$  Sec.) (Twp.) (Range) (Meridian)

The well is located 355 ft. (N) of N. Line and 330 ft. (E) of \_\_\_\_\_  
 (S) (W)  
East Line of NE/4 Section 20-T8N-R53W.

The elevation above sea level is 4159 ft.

Details of Plan of Work: (State names of and expected depths to objective sands:  
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
 ing points, and all other important proposed work.)

- 3-11-53 Spudded
- 3-12-53 Ran and cemented 8 5/8" casing at 572 feet with 300 sacks.
- 3-17-53 Core No. 1 4757-4806 Recovered 49'.
- 3-18-53 Drill Stem Test #1 4876-85 open 1 hour. Instant good blow diminishing through-  
 out test. Recovered 1712 feet gas and mud cut water. Initial 30 minute shut-in  
 pressure 1293. IFP 80 FFP 765 final 45 minute. Shut in pressure 1293. Final  
 Hydro 2430. Chloride content 450.
- 3-20-53 Ran Schlumberger.
- 3-23-53 Cemented 5 1/2" casing at 4835 with 100 sacks plus 4% gel.
- 3-24-53 Ran temperature survey.
- 3-25-53 Ran Gamma Ray-Neutron. Perforated. 4780-81 with 4 28 gram jets.
- 3-26-53 Perforated 4770-80 with 80 28 gram jets. Ran tubing.
- 3-27-53 Stabilizing well.
- 3-30-53 Flowed 582 barrels oil, no water thru 32 64" choke 44.2 MCF Gas 0.2 of 1% BS in  
 24 hours GOR 759.

Approved: APR 2 1953 Complete (over)  
 Company Shell Oil Company

J. J. Zorichok  
 Director

Address Denham Building, Denver, Colorado

By W. H. Grabert

Title Division Production Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented  
 lands and in Triplicate for school and state lands.

20-8W-53W

Schlumberger Formation Tops:

Niobrara	3929
Timpas	4262
Bentonite	4679
'Muddy'	4770
Dakota	4876