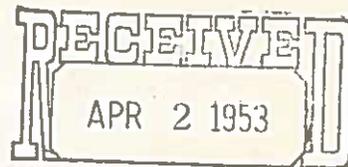




COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

333-20

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report x

Following is a (~~notice of intention to do work~~) March 30 19 53
(report of work done) (On-land) (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Luft</u>
State	County	Field
<u>6</u>	<u>G. Morris</u>	<u>NE/4 20</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
		<u>8N</u>
		(Twp.)
		<u>53W</u>
		(Range) (Meridian)

The well is located 355 ft. (N) of N. Line and 330 ft. (E) of East Line of NE/4 Section 20-T8N-R53W.
(S) (W)

The elevation above sea level is 4159 ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 3-11-53 Spudded
- 3-12-53 Ran and cemented 8 5/8" casing at 572 feet with 300 sacks.
- 3-17-53 Core No. 1 4757-4806 Recovered 49'.
- 3-18-53 Drill Stem Test #1 4876-85 open 1 hour. Instant good blow deminishing throughout test. Recovered 1712 feet gas and mud cut water. Initial 30 minute shut-in pressure 1293. IFP 80 FFP 765 final 45 minute. Shut in pressure 1293. Final Hydro 2430. Chloride content 450.
- 3-20-53 Ran Schlumberger.
- 3-23-53 Cemented 5 1/2" casing at 4835 with 100 sacks plus 4% gel.
- 3-24-53 Ran temperature survey.
- 3-25-53 Ran Gamma Ray-Neutron. Perforated. 4780-81 with 4 28 gram jets.
- 3-26-53 Perforated 4770-80 with 80 28 gram jets. Ran tubing.
- 3-27-53 Stabilizing well.
- 3-30-53 Flowed 582 barrels oil, no water thru 32 64" choke 44.2 MCF Gas 0.2 of 1% BS in 24 hours GOR 759.

Approved: APR 2 1953 Complete (over) Shell Oil Company
Company

J. J. Zorichok Denham Building, Denver, Colorado
Director ad. By W. H. Grabert
Title Division Production Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

