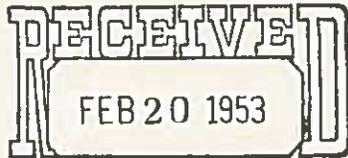


	⊙		
	28		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in indicate on Fee and Patented lands and in quadraplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

295-9

Field S. Springdale Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease L. Dollerschall
 Well No. 3 Sec. 28 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____
 Location 990 Ft. ^(N) of South Line and 990 Ft. ^(W) of East line of NW/4 Elevation 4160
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. B. Inabnet
 Title Division Production Manager

Date 2-19-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-22, 19 52 Finished drilling 7-29, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4870 to 4952 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32.	-	632	275		
4 1/2	9.5	French	4934	175		
2"	4.7	Japanese	4876	with 1/8# sack		

COMPLETION DATA

Total Depth 4952 ft. Cable Tools from - to _____ Rotary Tools from 0 to 4952
 Casing Perforations (prod. depth) from 4879 to 4880 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 9-2, 19 52. Making 60 bbls./day of 40.5° A. P. I. Gravity Fluid on _____ Pump
 Choke
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-29, 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4870 to 4920
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	TD	Shale
	TD	625	
	625	4772	Shale
	4772		Sample Top 'Muddy'

(Continue on reverse side)

4772-4790		Sand.
4790-4869	MSLS	Shale and siltstone.
4869	PS2	Sample Top Dakota.
4869-4940	JD	Sand, no show.
4940-4952	0	Sand and siltstone.
4952-TD	001	

COMPLETION RECORD

DATE OF COMPLETION: 1952
 WELL NO: 28-8N-53W
 OPERATOR: ...

Additional Perforation Analysis:

4875-4879

4875-4880

4870-4880

PERFORATION DEPTH: 25
 PERFORATION WIDTH: 0.25
 PERFORATION LENGTH: 20
 PERFORATION AREA: 0.005

COMPLETION DATA

DATE	TIME	DEPTH	TEMPERATURE	PRESSURE	FLOW RATE	WELL HEAD PRESSURE
5/1	11:00	25	100	100	100	100
5/1	12:00	25	100	100	100	100
5/1	13:00	25	100	100	100	100

GRAB SAMPLE RECORD

DATE	TIME	DEPTH	TEMPERATURE	WATER CONTENT	GRAVIMETRIC	LOG
5/1	11:00	25	100	100	100	100
5/1	12:00	25	100	100	100	100
5/1	13:00	25	100	100	100	100

LOG OF OIL AND GAS ZONES

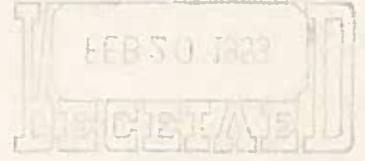
Oil zone depth: 25-35
 Gas zone depth: 35-45
 Water zone depth: 45-55

LOG OF OIL AND GAS ZONES (continued)
 Zone 1: Oil, 25-35
 Zone 2: Gas, 35-45
 Zone 3: Water, 45-55

LOG OF OIL AND GAS ZONES (continued)
 Zone 4: Oil, 55-65
 Zone 5: Gas, 65-75
 Zone 6: Water, 75-85



CONSERVATION COMMISSION
 OF WYOMING



Collected
 with
 record

LOG OF OIL AND GAS WELLS

STATE OF WYOMING
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS