

	28		

Locate
Well
Correctly

RECEIVED
FEB 20 1953

OIL & GAS
CONSERVATION COMMISSION

File in locate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

295-9

Field S. Springdale Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease L. Dollerschall
Well No. 3 Sec. 28 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____
Location 990 Ft. (N) of South Line and 990 Ft. (W) of East line of NW/4 Elevation 4160
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. B. Inabnet
Date 2-19-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-22 19 52 Finished drilling 7-29 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4870 to 4952 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32.	-	632	275		
4 1/2	9.5	French	4934	175		
2"	4.7	Japanese	4876	with 1/8# sack		

COMPLETION DATA

Total Depth 4952 ft. Cable Tools from - to - Rotary Tools from 0 to 4952
Casing Perforations (prod. depth) from 4879 to 4880 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 9-2 19 52 Making 60 bbls./day of 40.50 A. P. I. Gravity Fluid on _____ Pump ☒ Choke ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-29 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4870 to 4920

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	TD	Shale
	TD	625	
	625	4772	Shale
	4772		Sample Top 'Muddy'.

(Continue on reverse side)

4772-4790		Sand.
4790-4869	1535	Shale and siltstone.
4869	952	Sample Top Dakota.
4869-4940	10	Sand, no show.
4940-4952	0	Sand and siltstone.
4952-TD	101	

CONVOLUTION RECORD

1935	1935	1935
1935	1935	1935
1935	1935	1935

Additional Perforation Analysis:

4875-4879

4875-4880

4870-4880

1935	1935	1935
1935	1935	1935
1935	1935	1935

CONVOLUTION DATA

1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935

CASING RECORD

1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935

OUT AND GAS SANDS ON ZONES

1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935

The specimen on the back is for the collection of the well at this date

1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935
1935	1935	1935	1935	1935	1935	1935

Drilled by: 2-10-33



LOG OF OIL AND GAS WELL

PLATE OF CONSERVATION OF OIL AND GAS, CONSERVATION COMMISSION, OFFICE OF DIRECTOR