

State of Colorado
Oil and Gas Conservation Commis

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



RECEIVED

MAR 17 2003

OIL & GAS COMMISSION

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 7800 Name of Operator: BEREN CORPORATION Address: P.O. BOX 20380 City: WICHITA State: KS Zip: 67208	Contact Name and Telephone: FORREST BUXTON No: (316) 265-3311 Fax: (316) 265-2994	24 hour notice required, contact: Tel:						
API Number: 05-075-05661 OGCC Lease No.: Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Well Name: DOLLERSCHELL Well Number: 3 Location (Qtr, Sec, Twp, Rng, Meridian): SE NW SEC 28 T8N-R53W 6PM County: LOGAN Federal, Indian or State Lease Number: Field Name: SOUTH SPRINGDALE Field Number: 78500		Complete the Attachment Checklist Oper OGCC <table border="1"> <tr> <td>Wellbore Diagram</td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> </tr> </table>	Wellbore Diagram		Cement Job Summary	<input checked="" type="checkbox"/>	Wireline Job Summary	
Wellbore Diagram								
Cement Job Summary	<input checked="" type="checkbox"/>							
Wireline Job Summary								

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other
 Casing to be Pulled ☐ Yes ☐ No **Top of Casing Cement:**
 Fish in Hole: ☐ Yes ☐ No If yes, explain details below **Wellbore has Uncemented Casing Leaks:** ☐ Yes ☐ No If yes, explain details below
 Details:

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
'J' SAND	4870	4880	2/27/03	CEMENT	4000

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	632		
PRODUCTION	4 1/2	4934	4200 (EST)	

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement Required on all CIBPs.

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 Set 40 _____ sks cmt from 4850 _____ ft. to 4000 _____ ft. in ☒ Casing ☐ Open Hole ☐ Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set 50 _____ sacks half in, half out surface casing from 700 _____ ft. to 570 _____ ft.
 Set 10 _____ sacks at surface
 Cut four feet below ground level, weld on plate **Dry-Hole Marker:** ☐ Yes ☐ No
 Set _____ sacks in rat hole **Set _____ sacks in mouse hole**

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1500 _____ ft. of 4 1/2 _____ inch casing. **Plugging Date:** 2/27/2003
***Wireline Contractor:** _____
***Cementing Contractor:** HOWARD'S CASING PULLING
Type of Cement and Additives Used: PORTLAND CEMENT
***Attach Job Summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: FORREST BUXTON **Signed:** *Forrest Buxton*
Title: RESERVOIR ENGINEER TECH **Date:** MARCH 12, 2003

OGCC Approved: *Ed J. Matthe* **Title:** _____ **Date:** 4/2/03
CONDITIONS OF APPROVAL, IF ANY:

BEREN (CO) Dollerschell #3 (7514401) Workover Page 1

Date of last WO:

PUR or UZ:

Objective: P & A well

BWO: 1.2 BOPD, 205 BWPD

cc: Dana

Final report cc: Paula W, Adam, DNVR and Well File

c:\carla\shared\drilling\DOLLERSCHELL 3



02/11/03 Move in equipment.
02/12/03 Dug pit and cellar. Rig up contract.
02/13/03 Pull rods and part of tubing.
02/14/03 -
02/16/03 Shut down
02/17/03 Pull tubing and anchor. Trip back in w/2 3/8 open ended to PBTD in 4 1/2"
02/18/03 Pump 40 sx cement, plug at 4850'. Pull up tubing to 3000'. SD
02/19/03 Tag top of cement w/tubing at 4000'. Trip out w/2 3/8. Set in jacks and start working the 4 1/2" casing. Had 5" stretch.
02/20/03 Ran 1" to 1200' and pump water to free up 4 1/2". Worked 4 1/2" to 13" stretch.
02/21/03 Pull out 1". Work 4 1/2" to 16" stretch. Pulled off threads of 4 1/2". Weld nipple on to 4 1/2". SD
02/22/03 -
02/24/03 Shut down
02/25/03 Work 4 1/2" to 20". Shoot casing at 2000'. Work to 21". Won't come.
02/26/03 Shoot casing at 1500'. Pull out 1500' of 4 1/2", 9.5# casing. Run in 1" to 700'.
02/27/03 Pump 20 BBLs mud down 1" at 700'. Pump 50 sx cement at 700'. Pull up to 30' and pumped 10 sx cement. Rig down, well is plugged.
FINAL REPORT

HOWARD'S
CASING PULLING, LLC



20617 County Rd. 48
Sterling, Colorado 80751
(970) 522-8291

MAR 10 2003

INVOICE

DATE	INVOICE #
3-07-2003	#188

BILL TO: Beren Corporation

ADDRESS P.O.Box 20380
Wichita, KS. 67208
WELL: Dollerschell #3



DESCRIPTION OF WORK	RATE	AMOUNT
2-11-03 Moved rig on well, raised mast. Had trouble getting floor around the well off, so we could get rig on well. Set in junk rack and pumps.	Mack Tr.	5 hr.
2-12-03 Had dead men dug and pit and cellar. Hooked up lines. Rigged up on rod, worked loose and pulled most of it.	Crew	9 hr.
2-13-03 Finished pulling rod, rigged up on 2 3/8", got loose and started pulling.	Crew	5 hr.
2-17-03 Finished pulling 2 3/8". Took off anchor and ran 2 3/8" back in hole.	Crew Tongs	8 hr. 7 hr.
2-18-03 Got load of water, had 40 sacks of cement that Ready Mix brought out. Pumped it down 2 3/8", displaced out 2 3/8" with water. Pulled 2 3/8" to 3000'.	Crew Water Tr. Tongs	6 hr. 3 hr. 1 hr.
2-19-03 Tagged top of cement at 4000' and pulled out 2 3/8". Set in jacks and worked 4 1/2" to 5". Started running 1".	Crew Tongs	7 hr. 3 hr.
2-20-03 Ran 1" to 1200'. Worked pipe to 13".	Crew Water Tr.	6 hr. 3 hr.
2-21-03 Pulled out 1", worked pipe to 16". Pulled off threads of 4 1/2" so had good nipple welded back on.	Crew	4 hr.
2-25-03 Worked pipe to 20". Shot at 2000', worked to 21".	Crew Shot	5 hr. 1
2-26-03 Shot at 1500'. Pulled out 4 1/2", ran 1" to 700'.	Crew Shot Tongs	5 hr. 1 2 hr.
2-27-03 Pumped 20 barrels of mud down 1" at 700'. Had Ready-Mix bring 60 sacks of cement. Pumped 50 sacks at 700'. Pulled to 30' and pumped 10 sacks of cement. Loaded junk rack, lowered pole	Crew Water Tr. Pumps	5 hr. 3 hr.
TOTAL		

All open accounts are due by the 10th of the month following purchase. All amounts 30 days past due will be assessed a Finance Charge at 1 1/2% per month or an Annual Percentage Rate of 18% on the balance.

HOWARD'S
CASING PULLING, LLC



20617 County Rd. 48
Sterling, Colorado 80751
(970) 522-8291

MAR 10 2003

INVOICE

DATE	INVOICE #
3-07-2003	#188

BILL TO: Beren Corporation

ADDRESS _____

DESCRIPTION OF WORK	RATE	AMOUNT
Mack Truck: 5 hr.	65.00	325.00
Water Truck: 9 hr.	45.00	405.00
Power Tongs: 13 hr.	50.00	650.00
Pumps: 1 day		500.00
Shot: 2	365.00	730.00
Cement: 100 sacks:		835.74
Crew and Rig: 60 hr.	135.00	8100.00
Travel Time one way: 6	60.00	360.00
Au PLA COST		
THANK YOU:		TOTAL
		\$11905.74

All open accounts are due by the 10th of the month following purchase. All amounts 30 days past due will be assessed a Finance Charge at 1 1/2% per month or an Annual Percentage Rate of 18% on the balance.

STERLING
JULESBURG

STERLING

REDI-MIX CO.

Office 970-521-0651 • Plant 970-522-1263
P.O. BOX 1908 • STERLING, COLORADO 80751

25849

SCHED. TIME	AR. JOB	START POUR	END POUR	LV. JOB	AR. PLT.	GAL. ADD ON JOB
PLANT STERLING	CUST. NO. 14	JOB NO. 14	ZONE 1	TIME 11:45	DATE 27-Feb-83	TICKET NO. 0
SOLD TO: Howard Casting Pulling 20617 Cr 48						
DELIVERY ADDRESS: Cr 29						
TRUCK NO. 48	LICENSE 48	DRIVER CHARLES TAYLOR	INSTRUCTIONS			
ALL WATER	FREE WATER	BATCH WATER	MAX WATER	WASH NO.	RES. SLUMP	CREDIT CODE 4.0
TOTAL ORDERED	TOTAL SHIPPED	THIS TICKET	PRODUCT CODE	PRODUCT DESCRIPTION	UNITS	UNIT PRICE
60.00	60.00	60.00	1-11	1 Sack Cement	Yard	7.00
MILEAGE MIN. LOAD						
STERLING REDI-MIX CO.						
STANDING TIME						TAX
HOURS						SUBTOTAL
RATE						PREV. BAL.
NOTICE: Please read complete terms and conditions on the reverse side prior to signing. Sterling Redi-Mix Co.						JOB TOTAL
TOTAL						STAND-BY CHARGES
TOTAL						TOTAL

PLA
COST

Received By X Larry Howard

STERLING
JULESBURG

STERLING

REDI-MIX CO.

Office 970-521-0651 • Plant 970-522-1263
P.O. BOX 1908 • STERLING, COLORADO 80751

25816

SCHED. TIME	AR. JOB	START POUR	END POUR	LV. JOB	AR. PLT.	GAL. ADD ON JOB
PLANT STERLING	CUST. NO.	JOB NO.	ZONE	TIME	DATE	TICKET NO.
STERLING		15		10:47	18-Feb-83	137
SOLD TO: Howard Casting pulling 20617 Cr 48						
DELIVERY ADDRESS: Cr 29 North 1 mile East side road						
TRUCK NO. 48	LICENSE 48	DRIVER CHARLES TAYLOR	INSTRUCTIONS			
ALL WATER	FREE WATER	BATCH WATER	MAX WATER	WASH NO.	RES. SLUMP	CREDIT CODE 4.0
TOTAL ORDERED	TOTAL SHIPPED	THIS TICKET	PRODUCT CODE	PRODUCT DESCRIPTION	UNITS	UNIT PRICE
40.00	40.00	40.00	1-11	1 Sack Cement	Yard	6.00
MILEAGE MIN. LOAD						
STERLING REDI-MIX CO.						
STANDING TIME						TAX
HOURS						SUBTOTAL
RATE						PREV. BAL.
NOTICE: Please read complete terms and conditions on the reverse side prior to signing. Sterling Redi-Mix Co.						JOB TOTAL
TOTAL						STAND-BY CHARGES
TOTAL						TOTAL

PLA
COST

Received By X Larry Howard