

DRILLING COMPLETION REPORT

Document Number:
401492999

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Matt Barber
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128188
 Address: 1099 18TH ST STE 2300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-43430-00 County: WELD
 Well Name: Anschutz Equus Farms Well Number: 3-62-4-2532CN
 Location: QtrQtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6
 Footage at surface: Distance: 2565 feet Direction: FSL Distance: 325 feet Direction: FEL
 As Drilled Latitude: 40.254769 As Drilled Longitude: -104.320499

GPS Data:
 Date of Measurement: 11/01/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: Loren Shanks

** If directional footage at Top of Prod. Zone Dist.: 2081 feet. Direction: FNL Dist.: 560 feet. Direction: FEL
 Sec: 4 Twp: 3N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 1984 feet. Direction: FNL Dist.: 379 feet. Direction: FEL
 Sec: 5 Twp: 3N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: CO13949

Spud Date: (when the 1st bit hit the dirt) 10/29/2017 Date TD: 11/16/2017 Date Casing Set or D&A: 11/16/2017
 Rig Release Date: 11/20/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16331 TVD** 6323 Plug Back Total Depth MD 16323 TVD** 6323
 Elevations GR 4613 KB 4633 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD; MUD; RESISTIVITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	822	263	0	822	VISU
1ST	8+3/4	7	26	0	6,598	629	822	6,598	
1ST LINER	6+1/8	4+1/2	11.6	5764	16,327				

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401496050	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401496039	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401496025	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496030	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496031	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496035	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496037	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496038	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496041	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401496176	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)