

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401495173

Date Received:

12/23/2017

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

453579

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION	Operator No: 96155	Phone Numbers
Address: 1700 BROADWAY STE 2300		Phone: (970) 407-3008
City: DENVER State: CO Zip: 80290		Mobile: (432) 661-6647
Contact Person: Kyle Waggoner		Email: kyle.waggoner@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401495173

Initial Report Date: 12/23/2017 Date of Discovery: 12/23/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 25 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.803888 Longitude: -103.812777

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 444459
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Ranch Land

Weather Condition: Partly Cloudy 20-40 deg F

Surface Owner: FEE Other(Specify): Timbro Land & Cattle Co

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1.5 bbls of crude oil was released outside of containment at the Razor 25 CPB due to the facility going into emergency shutdown caused by the pump freezing at the flare knockout. During facility restart the PSV on the freshwater knockout opened resulting in the release. Impacted soil will be placed inside of a lined containment for onsite treatment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/23/2017	Landowner	Timbro Land & Cattle	970-396-5885	Notified
12/23/2017	Weld County	Roy Rudisill	970-304-6540	Notified

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Robert DeOtte

Title: Environmental Coordinator Date: 12/23/2017 Email: robert.deotte@whiting.com

COA Type

Description

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by January 2, 2018.</p>
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Attachment Check List

Att Doc Num

Name

401495173	SPILL/RELEASE REPORT(INITIAL)
401496453	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Revised the Lat/Lon based on email from operator.	12/27/2017
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Total: 1 comment(s)