

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401495173

Date Received:

12/23/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

453579

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL &amp; GAS CORPORATION</u>	Operator No: <u>96155</u>	<b>Phone Numbers</b>
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 407-3008</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80290</u>
Contact Person: <u>Kyle Waggoner</u>		Mobile: <u>(432) 661-6647</u>
		Email: <u>kyle.waggoner@whiting.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401495173

Initial Report Date: 12/23/2017      Date of Discovery: 12/23/2017      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 25 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.803888 Longitude: -103.812777Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 444459☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Ranch LandWeather Condition: Partly Cloudy 20-40 deg FSurface Owner: FEEOther(Specify): Timbro Land & Cattle Co

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1.5 bbls of crude oil was released outside of containment at the Razor 25 CPB due to the facility going into emergency shutdown caused by the pump freezing at the flare knockout. During facility restart the PSV on the freshwater knockout opened resulting in the release. Impacted soil will be placed inside of a lined containment for onsite treatment.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/23/2017	Landowner	Timbro Land & Cattle	970-396-5885	Notified
12/23/2017	Weld County	Roy Rudisill	970-304-6540	Notified

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert DeOtte

Title: Environmental Coordinator Date: 12/23/2017 Email: robert.deotte@whiting.com

**COA Type**

**Description**

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by January 2, 2018.</p>
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**Attachment Check List**

**Att Doc Num**

**Name**

401495173	SPILL/RELEASE REPORT(INITIAL)
401496453	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	Revised the Lat/Lon based on email from operator.	12/27/2017
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Total: 1 comment(s)