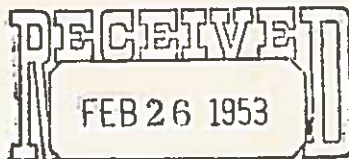


		2	

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in \_\_\_\_\_ date on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

00267205

LOG OF OIL AND GAS WELL

333-18

Field Yenter Field Company Shell Oil Company  
County Logan Address Denham Building, Denver, Colorado  
Lease A. C. Edens  
Well No. 2 Sec. 2 Twp. 8N Rge. 54W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
Location 330 <sup>(N)</sup> Ft. of South Line and 330 <sup>(E)</sup> Ft. of East, Lot 9 of NW/4 Elevation 4257  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. KocheDate 2-25-53Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-1, 19 53 Finished drilling 2-12, 19 53

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28		591	300		

## COMPLETION DATA

Total Depth 5165 ft. Cable Tools from - to - Rotary Tools from 0 to 5165  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record None

Prod. began 2-13, 19 53 Making P&A \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-12, 19 53 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	595	Surface sand and shale.
	595	5006	Shale.
	5006		Sample Top 'Muddy'
	5006	5011	Sand, no shows.

(Continue on reverse side)

2-8N-54W

5011-5012 Shale  
 5012-5114 Sand  
 5114 Sample Top Dakota  
 5114-5132 Sand, no shows  
 5132-5134 Shale.  
 5134-5146 Sand  
 5146-5157 Shale.  
 5157-5165 Sand, tr vis poro, no shows.

(continued on reverse side)

FORMATION RECORD

WELL DATA

STAGE RECORD

STAGE RECORD

IMPORTANT WATER SANDS

STAGE RECORD

DATE 5-22-23

WELL NO. 1

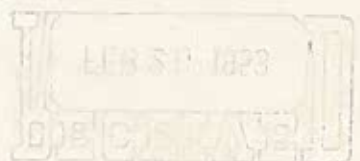
WELL NO. 1

WELL NO. 1

WELL NO. 1

WELL NO. 1

CONSERVATION COMMISSION



FOR OIL AND GAS

Conservation  
 Commission

WELL NO. 1

