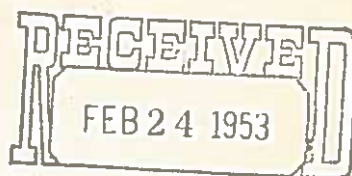


COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

OIL & GAS  
CONSERVATION COMMISSION

333-18

Notice of intention to drill \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report X

February 19 19 53

Following is a (~~notice of intention to do work~~) (~~On-land~~)  
 (report of work done) (patented) described as follows:

Colorado Logan Yenter  
 State County Field

2 A. C. Edens NW/4 2 8N 54W  
 (Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 330 ft. (N) of South Line and 330 ft. (E) of  
 (S) (W)  
 East Line, Lot 9, NW/4, Section 2-8N-54W

The elevation above sea level is 4257 ft.

Details of Plan of Work: (State names of and expected depths to objective sands:  
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
 ing points, and all other important proposed work.)

- 1-31-53 Spudded.  
 2-2-53 Ran and cemented 8 5/8" casing at 591 feet with 300 sacks.  
 2-9-53 Sample Top 'Muddy' 5006, 5006-11. None to trace visible porosity, no show.  
 2-10-53 Sample Top Dakota 5114, 5114-15 sand, no visible porosity, scattered light oil  
 stain, very faint SF & ECF. 5115-17 sand, trace visible porosity, scattered  
 light oil stain, faint SF & ECF.  
 2-11-53 Drill Stem Test #1, 5113-17 open 30 minutes. Instant weak blow dying 12 minutes.  
 recovery 5' mud, no show oil or gas. Initial 15 minute shut in pressure failed,  
 IFP 0 FFP 0. Shut in 30 minutes 770, Hydro 2500. DST #2 5114-21 opened 1 hour,  
 instant good blow gradually diminishing. Recovery 2270' water 100' water cut  
 mud. No show oil or gas. Chloride content 3100 PPM. Instant 15 minute shut in  
 pressure 1080. IFP 770, FFP 1030, Final 30 minute shut in 1090. Hydro 2590.  
 2-12-53 Drill Stem Test #3 5138 1/2-44 op 1 hour, instant weak blow continued thru-out.  
 Recovery 15' oil, gas & water cut mud. Chloride content 2600 PPM, Instant 15  
 minute shut in failed. IFP 0, FFP 0. Shut in 30 minutes 1380, Hydro 2650.

Approved: FEB 24 1953

(Over)  
Company Shell Oil Company

Address Denham Building, Denver, Colo.

By W. H. Inabnit

Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

2-13-52

P & A Complete

**Schlumberger Tops:**

	Niobrara	4159
	Timpas	4497
	Muddy	5004
	Dakota	5113