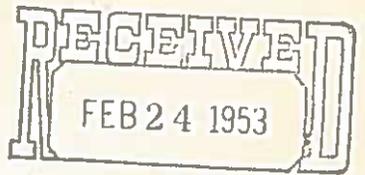


COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

333-18

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report X

Following is a (~~notice of intention to do work~~) February 19 19 53
(report of work done) (~~on-land~~) (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Yenter</u>
State	County	Field
<u>2</u>	<u>NW/4 2</u>	<u>8N 54W</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 330 ft. (N) of South Line and 330 ft. (E) of East Line, Lot 9, NW/4, Section 2-8N-54W
(S) (W)

The elevation above sea level is 4257 ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 1-31-53 Spudded.
- 2-2-53 Ran and cemented 8 5/8" casing at 591 feet with 300 sacks.
- 2-9-53 Sample Top 'Muddy' 5006, 5006-11. None to trace visible porosity, no show.
- 2-10-53 Sample Top Dakota 5114, 5114-15 sand, no visible porosity, scattered light oil stain, very faint SF & ECF. 5115-17 sand, trace visible porosity, scattered light oil stain, faint SF & ECF.
- 2-11-53 Drill Stem Test #1, 5113-17 open 30 minutes. Instant weak blow dying 12 minutes. recovery 5' mud, no show oil or gas. Initial 15 minute shut in pressure failed, IFP 0 FFP 0. Shut in 30 minutes 770, Hydro 2500. DST #2 5114-21 opened 1 hour, instant good blow gradually deminishing. Recovery 2270' water 100' water cut mud. No show oil or gas. Chloride content 3100 PPM. Instant 15 minute shut in pressure 1080. IFP 770, FFP 1030, Final 30 minute shut in 1090. Hydro 2590.
- 2-12-53 Drill Stem Test #3 5138 1/2-44 op 1 hour, instant weak blow continued thru-out. Recovery 15' oil, gas & water cut mud. Chloride content 2600 PPM, Instant 15 minute shut in failed. IFP 0, FFP 0. Shut in 30 minutes 1380, Hydro 2650.

Approved: FEB 24 1953 (Over) Company Shell Oil Company

[Signature]
Director Address Denham Building, Denver, Colo.

By W.H. Inabuit
Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

2-13-52 A cement plug was spotted from 5160' to 4950'. Heavy mud taken from the bottom of the mud pits was then put from 4950' to 650'. A cement plug was spotted from 650' to 560'. No mud or surface plug was used as the well is to be used by A.C. Edens as a water well.

P & A Complete

Schlumberger Tops:

Niobrara	4159
Timpes	4497
Muddy	5004
Dakota	5113

5-13-52
5-11-52
5-10-52
5-8-52
5-5-52
5-3-52

the nature of the soil...
some areas...
nature of the soil...

the structure of the soil...
1954 June 10th...

(Left)	(Middle)	(Right)
5	7	5
10	15	10
20	25	20
30	35	30
40	45	40
50	55	50
60	65	60
70	75	70
80	85	80
90	95	90
100	105	100

the nature of the soil...
the nature of the soil...
the nature of the soil...

(Increase depth of well to water level)

WATER LEVEL

WATER LEVEL

