



00252886

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

AUG 19 1976

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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL RELEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kenneth Luff, Inc.

3. ADDRESS OF OPERATOR
1730 Colorado State Bank Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FEL, 660' FSL Sec. 19
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
5. FARM OR LEASE NAME
Kasper
9. WELL NO.
1-19
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T8N, R54W

14. PERMIT NO. 76-362 DATE ISSUED 5/11/76
12. COUNTY Logan 13. STATE Colorado

15. DATE SPUNDED 5/28/76 16. DATE T.D. REACHED 6/2/76 17. DATE COMPL. (Plug & Abd.) 6/4/76
18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4265' KB 4255' GL
20. TOTAL DEPTH, MD & TVD 5300' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY 0-5300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger GR-Neutron
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	106' KB	12 1/4"	90 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PAPER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
P & A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED
N/A

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P & A
DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Geologic Report - Log previously submitted
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert W. Peterson TITLE Petroleum Engineer DATE 8/17/76

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38. GEOLOGIC MARKERS		37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.	
NAME	TOP MEAS. DEPTH	DESCRIPTION, CONTENTS, ETC.	BOTTOM
		<p>SEE ENCLOSED GEOLOGIC REPORT</p> <p>(Well was plugged and abandoned with 6 drill collars and 2 joints flex-weight drill pipe left in hole -- total 172'.)</p>	