



00252866

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

AUG 19 1976

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLD OIL & GAS FIELD DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME --	
2. NAME OF OPERATOR Kenneth Luff, Inc.				5. FARM OR LEASE NAME Kasper	
3. ADDRESS OF OPERATOR 1730 Colorado State Bank Bldg., Denver, Colorado 80202				9. WELL NO. 1-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL, 660' FSL Sec. 19 At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 76-362				DATE ISSUED 5/11/76	
15. DATE SPULDED 5/28/76				16. DATE T.D. REACHED 6/2/76	
17. DATE COMPL. (Plug & Abd.) 6/4/76				18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4265' KB 4255' GL	
20. TOTAL DEPTH, MD & TVD 5300'				21. PLUG, BACK T.D., MD & TVD --	
22. IF MULTIPLE COMPL., HOW MANY --				23. INTERVALS DRILLED BY --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger GR-Neutron				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 106' KB	
HOLE SIZE 12 1/4"		CEMENTING RECORD 90 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
GCH					
CON					
31. PERFORATION RECORD (Interval, size and number) P & A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED N/A		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST		HOURS TESTED		CHOKER SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Geologic Report - Log previously submitted					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert W. Peterson</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>8/17/76</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH	TRUE VERT. DEPTH
			<p>SEE ENCLOSED GEOLOGIC REPORT</p> <p>(Well was plugged and abandoned with 6 drill collars and 2 joints flex-weight drill pipe left in hole -- total 172'.)</p>				