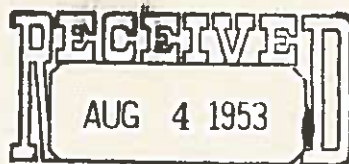


Locate
Well
CorrectlyFile in _____ rate on Fee and Patented lands and in
quadrup_____ rate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Dale Company Shell Oil Company
County Logan Address Denham Bldg. Denver, Colorado
Lease W. E. Tetsell Jr.
Well No. 3 Sec. 14 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat
Location 330 Ft. ^(N) of North Line and 330 Ft. ^(E) of West line of SE Elevation 4121
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 31, 1953Title Division Production Manager

The summary on this page is for the condition of the well as above data.

Commenced drilling April 6 19 53 Finished drilling April 13 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4681 to 4691 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8"</u>	<u>28</u>	<u>L.P. Casing</u>	<u>596</u>	<u>275</u>		
<u>5 1/2</u>	<u>15.5</u>	<u>Japanese</u>	<u>4683</u>	<u>100</u>		

COMPLETION DATA

Total Depth 4691 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4691
Casing Perforations (prod. depth) from Open hole to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began May 26 19 53 Making 106 bbls./day of 39° A. P. I. Gravity Fluid on 28/64 Choke. ☐
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 115 lbs./sq. in. Gas Vol. 442 Mcf. Gas Oil Ratio 4170
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-11- 19 53
_____ Date _____ 19 _____

Straight Hole Survey _____ Type _____

Other Types of Hole Survey Yes Type Microlog

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record Yes

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	<u>0</u>	<u>601</u>	<u>Surface hole</u>
	<u>601</u>	<u>3515</u>	<u>Shale</u>
	<u>3515</u>	<u>4618</u>	<u>Shale and lime</u>
	<u>4618</u>	<u>4681</u>	<u>Shale, grey to black</u>

(Continue on reverse side)

1923 4 30A

NOISSIMCO NCITAVRZNOO
OIL & GAS

4691 Total Depth

7689-4691 Sand, white to grey

Shale 1687-1689

Sand 7681-7687

4681 Sample Top, Muddy, 1997

14-8A-53d