

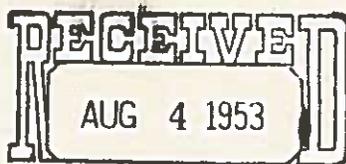
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333-23

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Locate Well Correctly

File in _____ State on Fee and Patented lands and in quadrup...ate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION



Field Dale Company Shell Oil Company
 County Logan Address Denham Bldg. Denver, Colorado
 Lease W. E. Tetsell Jr.
 Well No. 3 Sec. 14 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat
 Location 330 Ft. ^(E) of North Line and 330 Ft. ^(E) of West line of SE Elevation 4121
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. K. Koch
 Date July 31, 1953 Title Division Production Manager

The summary on this page is for the condition of the well as above data.

Commenced drilling April 6, 19 53 Finished drilling April 13, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4681 to 4691 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28	L.P. Casing	596	275		
5 1/2	15.5	Japanese	4683	100		

COMPLETION DATA

Total Depth 4691 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4691
 Casing Perforations (prod. depth) from Open hole to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None
 Prod. began May 26, 19 53. Making 106 bbls./day of 39°. A. P. I. Gravity Fluid on 28/64 Choke.
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 115 lbs./sq. in. Gas Vol. 442 Mcf. Gas Oil Ratio 4.70
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 4-11- 19 53 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

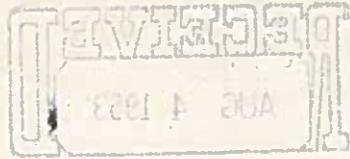
FORMATION	TOP	BOTTOM	REMARKS
	0	601	Surface hole
	601	3515	Shale
	3515	4618	Shale and lime
	4618	4681	Shale, grey to black

(Continue on reverse side)

333-23

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Location
Well
County



OIL & GAS
CONSERVATION COMMISSION

FOR OIL AND GAS WILL

Well No. 3 sec 14 Twp 33N Rng 33E North 330
 Location: 330 North 330
 Lease: W. E. Teese, Jr.
 County: Adams
 State of the Well: 3rd
 Operator: Shell Oil Company
 Division: Adams, Colorado

Date: July 21, 1953
 Title: Division Production Manager

Completion date: April 6, 1953
 Production date: April 13, 1953

OIL AND GAS SANDS OR ZONES

No. 1 from	to	4681
No. 2 from	to	
No. 3 from	to	

IMPORTANT WATER SANDS

No. 1 from	to	None
No. 2 from	to	
No. 3 from	to	

CASING RECORD

SIZE	W.P. PER FOOT	MARK	WELLS LAMING	NO. OF FEET	STRENGTH	STRENGTH PER HOUR	PERCENTAGE TEST
8 1/2"	28	I.T. Casing	295	275			
5 1/2"	12.5	Japanese	4682	100			

COMPLETION DATA
 Total depth: 4681 ft. Casing from top of hole
 Open hole: 4681 ft. from top of hole
 Other physical or chemical treatment of well to reduce flow: None

WELL DATA
 Date: May 26, 1953
 Type of well: 0
 Method of completion: 112
 Gas gravity: 0
 Gas quality: 0

FORMATION RECORD
 Show all formations especially all sands and shales and cemented intervals.
 Formation: Sand, white to grey
 Formation: Shale
 Formation: Sand
 Formation: Shale
 Formation: Shale and fine
 Formation: Shale, grey to black

14-80-520