

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401494422</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 26580 Contact Name Jennifer Dixon  
 Name of Operator: BURLINGTON RESOURCES OIL & GAS LP Phone: (832) 486-3345  
 Address: PO BOX 4289 Fax: ( )  
 City: FARMINGTON State: NM Zip: 87499 Email: jennifer.a.dixon@cop.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 001 10101 00 OGCC Facility ID Number: 453493  
 Well/Facility Name: Big Sandy 3-65 36-31 Well/Facility Number: 2AH  
 Location QtrQtr: NESE Section: 35 Township: 3S Range: 65W Meridian: 6  
 County: ADAMS Field Name: WILDCAT  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat	
Directional Survey	
Srfc Eqpmt Diagram	
Technical Info Page	
Other	

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.746797 PDOP Reading 1.3 Date of Measurement 07/05/2017  
 Longitude -104.623489 GPS Instrument Operator's Name Chad Meiers

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 35

New **Surface** Location **To** QtrQtr NESE Sec 35

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 36

New **Top of Productive Zone** Location **To** Sec 36

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 31 Twp 3S

New **Bottomhole** Location Sec 31 Twp 3S

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building 1561, public road: 456, above ground utility: 493, railroad: 814,  
 property line: 465, lease line: 465, well in same formation: 317

Ground Elevation 5525 feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>2545</u>	<u>FSL</u>	<u>465</u>	<u>FEL</u>
<u>2545</u>	<u>FSL</u>	<u>465</u>	<u>FEL</u>
Twp <u>3S</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp <u>3S</u>	Range <u>65W</u>	Meridian <u>6</u>	
<u>1533</u>	<u>FNL</u>	<u>460</u>	<u>FWL</u>
<u>1216</u>	<u>FNL</u>	<u>460</u>	<u>FWL</u> **
Twp <u>3S</u>	Range <u>65W</u>		
Twp <u>3S</u>	Range <u>65W</u>		
<u>1557</u>	<u>FNL</u>	<u>325</u>	<u>FEL</u>
<u>1240</u>	<u>FNL</u>	<u>325</u>	<u>FEL</u> **
Range <u>64W</u>		** attach deviated drilling plan	
Range <u>64W</u>			



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 01/12/2018

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

**COMMENTS:**

Burlington Resources respectfully requests a lateral shift 317' to the North. This will prevent the operator from unnecessarily stranding minerals in the unit due to the federal mineral tract that runs through the East of section 31.

Nearest wellbore in the same formation is the Big Sandy 3-65 36-31 2CH

The wellbore will not be completed within 460' of the unit setback

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				65	0	100		100	0
Surface String	12	1		4	9	5		8	36	0	2024	560	2024	0
First String	8	1		2	5	1		2	23	0	18478	2320	18478	2024

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b>Best Management Practices</b>		
<b>No</b>	<b>BMP/COA Type</b>	<b>Description</b>

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Dixon

Title: Regulatory Coordinator Email: jennifer.a.dixon@cop.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401494423	DIRECTIONAL DATA
401494424	DEVIATED DRILLING PLAN
401494425	WELL LOCATION PLAT

Total Attach: 3 Files