

FORM  
2A

Rev  
08/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401243879

Date Received:

06/29/2017

Oil and Gas Location Assessment

New Location     Refile     Amend Existing Location    Location#: \_\_\_\_\_

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**453474**

Expiration Date:

**12/20/2020**

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10633  
Name: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER    State: CO    Zip: 80202

Contact Information

Name: Meghan Campbell  
Phone: (720) 410-8478  
Fax: ( )  
email: meghan.campbell@crestonepr.com

RECLAMATION FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID: 20160104     Gas Facility Surety ID: \_\_\_\_\_
- Waste Management Surety ID: \_\_\_\_\_

LOCATION IDENTIFICATION

Name: Sam    Number: 25H-M166  
County: WELD  
Quarter: NWSW    Section: 25    Township: 1N    Range: 66W    Meridian: 6    Ground Elevation: 5082

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1413 feet FSL from North or South section line  
311 feet FWL from East or West section line

Latitude: 40.018895    Longitude: -104.733852

PDOP Reading: 2.1    Date of Measurement: 10/27/2016

Instrument Operator's Name: Jason Dahlman

## RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #



## FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>15</u>	Oil Tanks*	<u>      </u>	Condensate Tanks*	<u>28</u>	Water Tanks*	<u>6</u>	Buried Produced Water Vaults*	<u>      </u>
Drilling Pits	<u>      </u>	Production Pits*	<u>      </u>	Special Purpose Pits	<u>      </u>	Multi-Well Pits*	<u>      </u>	Modular Large Volume Tanks	<u>2</u>
Pump Jacks	<u>      </u>	Separators*	<u>15</u>	Injection Pumps*	<u>      </u>	Cavity Pumps*	<u>      </u>	Gas Compressors*	<u>      </u>
Gas or Diesel Motors*	<u>      </u>	Electric Motors	<u>      </u>	Electric Generators*	<u>      </u>	Fuel Tanks*	<u>      </u>	LACT Unit*	<u>1</u>
Dehydrator Units*	<u>      </u>	Vapor Recovery Unit*	<u>7</u>	VOC Combustor*	<u>8</u>	Flare*	<u>      </u>	Pigging Station*	<u>      </u>

## OTHER FACILITIES\*

### Other Facility Type

### Number

<u>Other Facility Type</u>	<u>Number</u>
Chemical Tote and Injection Pump	1
Bulk Treater	1
Vapor Recovery Tower	1
Closed Drain Tank	1
Instrument Air Skid	1
Meter House - Gas	1
Oil Vapor Knockout	1
Buffer Vessel	1
Sales Gas Scrubber	1
Off Spec LP Separator	1
Water Vapor Knockout	1
Automation Rack	1

\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

This location will have stand-alone facilities approximately 240' to the north a of the well heads. Oil will flow to the tank battery. Gas will be connected to a pipeline south of the pad, paralleling CR 4. Temporary surface pipelines could be used to transport fresh water to the temporary completions area for storage in MLVTs or 500bbl mobile steel tanks. No perminant produced or fresh water lines will be installed on location. There will be 15 well flowlines ( 3" schedule 80, X52, FBE pipe). There will be 1 instrument air line from the wells to the facilities. Same ditch as the flowlines (2" schedule 80, X42/52, FBE pipe).

## CONSTRUCTION

Date planned to commence construction: 01/02/2018 Size of disturbed area during construction in acres: 21.00  
Estimated date that interim reclamation will begin: 09/15/2018 Size of location after interim reclamation in acres: 7.50  
Estimated post-construction ground elevation: 5085

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H<sub>2</sub>S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

Centralized E&P Waste Management Facility ID, if applicable: \_\_\_\_\_

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Wen37 Holdings

Phone: \_\_\_\_\_

Address: 8301 E. Prentice Ave, Suite 100

Fax: 303-773-1176

Address: \_\_\_\_\_

Email: \_\_\_\_\_

City: Greenwood Village State: CO Zip: 80111

Surface Owner:  Fee  State  Federal  Indian

Check all that apply. The Surface Owner:  is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is:  Fee  State  Federal  Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

Date of Rule 306 surface owner consultation \_\_\_\_\_

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_

Subdivided:  Industrial  Commercial  Residential

**Future Land Use (Check all that apply):**

- Crop Land:  Irrigated     Dry land     Improved Pasture     Hay Meadow     CRP
- Non-Crop Land:  Rangeland     Timber     Recreational     Other (describe): \_\_\_\_\_
- Subdivided:  Industrial     Commercial     Residential

**CULTURAL DISTANCE INFORMATION**

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	<b>From WELL</b>	<b>From PRODUCTION FACILITY</b>
Building:	842 Feet	925 Feet
Building Unit:	1142 Feet	925 Feet
High Occupancy Building Unit:	3321 Feet	3483 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	977 Feet	696 Feet
Above Ground Utility:	1238 Feet	871 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	309 Feet	100 Feet

**INSTRUCTIONS:**

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

**DESIGNATED SETBACK LOCATION INFORMATION**

Check all that apply. This location is within a:

- Buffer Zone
- Exception Zone
- Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 04/17/2017

**FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:**

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (onl or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

This location was selected by Crestone and the surface owner to be compatible with future development on this parcel. Every effort was made to keep facilities greater than 1000' from the nearby building units, however this was not compatible with the landowners development plans. The landowner is planning to subdivide and build multiple homes nearby. This location will minimize future impacts to those homes and keeps the facilities more than 900' away from the nearest building unit.

**SOIL**

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Valent Sand, 3 to 9% slopes

NRCS Map Unit Name: Vona Loamy sand, 0 to 3% slopes

NRCS Map Unit Name: \_\_\_\_\_

**PLANT COMMUNITY:**

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species:

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

## WATER RESOURCES

Is this a sensitive area:  No  Yes

Distance to nearest

downgradient surface water feature: 634 Feet

water well: 791 Feet

Estimated depth to ground water at Oil and Gas Location 20 Feet

Basis for depth to groundwater and sensitive area determination:

Water Well Permit #87092 depth to water 170 ft  
Monitoring well approx 3500 ft northeast with a depth to water between 15 and 25 feet

Is the location in a riparian area:  No  Yes

Was an Army Corps of Engineers Section 404 permit filed  No  Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: \_\_\_\_\_

Is the Location within a Floodplain?  No  Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other \_\_\_\_\_

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

## WILDLIFE

This location is included in a Wildlife Mitigation Plan

This location was subject to a pre-consultation meeting with CPW held on \_\_\_\_\_

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## OPERATOR COMMENTS AND SUBMITTAL

Comments -Reference Point is Sam 3A-25H-M166  
-MLVT's will be placed on the eastern side of the temporary completions area greater than 1000' away from building units.  
MLVT's will be owned and operated by A&W Water Service. Each MLVT will hold approximately 40,000 bbls of fresh water and will be installed 1-2 weeks prior to completion operations and will remain onsite for the duration of completions, approximately 60 days.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/29/2017 Email: ryan.bruner@crestonepr.com

Print Name: Ryan Bruner Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/21/2017

## Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

### COA Type

### Description

	The Approved Form 2A permit will be posted at the location during construction, drilling, and completions operations.
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## Best Management Practices

### No BMP/COA Type

### Description

1	Traffic control	An access route from the highway or county road to the proposed oil and gas location has been prearranged. Required access road permits will be obtained before construction begins and any special requirements outlined by the municipality will be followed. Emergency routes will be chosen prior to the commencement of operations and will be clearly marked and maintained throughout drilling, completion and production activities.
2	General Housekeeping	Any material not in use that might constitute a fire hazard will be removed a minimum of twenty-five (25) feet from the wellhead, tanks and separator. Any electrical equipment installations inside the bermed area will comply with API RP 500 classifications and comply with the current national electrical code as adopted by the State of Colorado.
3	General Housekeeping	All surface trash, debris, scrap or discarded material connected with the operations of the property shall be removed from the premises or disposed of in a legal manner.
4	General Housekeeping	The well site will be cleared of all non-essential equipment, trash and debris after ninety days of a well P&A.
5	General Housekeeping	Crestone will identify plugged and abandoned wellbores according to Rule 319.a.(5). including the location of the wellbore with a permanent monument as specified in Rule 319.a.(5). Crestone will also inscribe or imbed the well number and date of plugging upon the permanent monument.
6	Storm Water/Erosion Control	Examples of stromwater engineering controls include: Surface roughening Silt fence, Erosion control blanket, Temporary slope drain, Temporary outlet protection, Sediment control log, Vehicle tracking control, Sediment trap, Stabilized staging area. Timing for inspections is bimonthly and/or after a precipitation event.

7	Material Handling and Spill Prevention	<ul style="list-style-type: none"> <li>• Annual hydrostatic test on the oil dump line from the separator to the tank battery.</li> <li>• Annual hydrostatic “static” tests on our oil tanks.</li> <li>• Annual hydrostatic “static” tests on our produced water tank and water dump line from the separator to the produced water tank.</li> <li>• Lease Operator inspections of all equipment not to exceed 48 hours.</li> <li>• Monthly documented inspections (EU).</li> <li>• Annual environmental inspections of all battery and well equipment and pads.</li> <li>• Annual UT inspections of the pressure vessels and input into Crestone’s RIPL Predictive Integrity Maintenance Program. (HLP separators and fuel gas separators)”</li> </ul>
8	Material Handling and Spill Prevention	Flammable liquids shall not be stored within fifty (50) feet of the wellbore, except for the fuel in the tanks of operating equipment or supply for injections pumps. Where terrain and location configuration do not permit maintaining this distance, equivalent safety measures should be taken.
9	Dust control	BMP on dust control: Crestone Peak Resources places road base, rock and recycled asphalt to assist with dust abatement. During construction, drilling, completions and reclamations phases, Crestone monitors each site and if needed we will run water trucks.
10	Construction	The pad will be constructed in such a manner that noise mitigation may be installed and removed without disturbing the site or landscaping.
11	Construction	Subject pad will have all weather access roads to allow for operator and emergency response.
12	Construction	Crestone utilizes 24” tall corrugated galvanized metal berm walls with a capacity in excess of 150% of the largest tank contained within the wall. In addition, Crestone best practices mandates the use of impervious liners that extends under each storage tank and up the walls, permanently affixed to the top of the metal berm wall. Protrusions of piping that come through the liner include a fully sealed “boot” to prevent leakage.
13	Construction	Crestone will install fencing to restrict access to wellheads and equipment. Fencing style will be installed as required by the Town of Lochbuie.
14	Construction	At the time of construction, all leasehold roads will be constructed to accommodate local emergency vehicle access requirements, and will be maintained in a reasonable condition.
15	Construction	All newly installed or replaced crude oil and condensate storage tanks shall be designed, constructed, and maintained in accordance with National Fire Protection Association (NFPA) Code 30 (2008 version). Crestone shall maintain written records verifying proper design, construction, and maintenance, and shall make these records available for inspection by the Director. Only the 2008 version of NFPA Code 30 applies to this rule.
16	Construction	All loadlines will be capped for every location in the DJ.
17	Noise mitigation	Crestone has utilized baseline sound modeling of all equipment, including drilling rigs and hydraulic fracture stimulation equipment, to be used onsite. Crestone will design and construct noise mitigation based on the results of the modeling and account for nearby noise receptors to ensure compliance with COGCC Rules 604 and 802. Onsite noise mitigation may include sound walls, electrification of equipment, and hay bales. Noise mitigation measures will be installed prior to commencement of drilling and completing the wells on the pad.
18	Emissions mitigation	Flow lines, separators, and sand traps capable of supporting green completions as described in Rule 805 will be installed on subject location at which commercial quantities of gas are reasonably expected to be produced based on existing adjacent wells within 1 mile.

19	Emissions mitigation	Temporary flowback flaring and oxidizing equipment will include: adequately sized equipment to handle 1.5 times the largest flowback volume of gas experienced in a ten mile radius. If there is overrun, Crestone will shut in the well versus freely venting. First sign of salable gas will be turned down the line.
20	Emissions mitigation	Crestone will follow and comply with all leak detection and repair and storage tank emission management plan conditions as required by Colorado Air Quality Control Commission Regulation Number 7. This will include at least monthly Audible, Visual and Olfactory (AVO) inspections of the components and tanks at our Production Facilities at most weekly or at least monthly starting on January 1, 2015. In addition, Crestone will perform infra-red camera inspections of these components and the storage tanks at most monthly or at least annually.
21	Odor mitigation	Crestone operations will be in compliance with the Department of Public Health and Environment, Air Quality Control Commission, Regulation No. 2 Odor Emission, 5 C.C.R. 1001-4, Regulation No. 3 (5 C.C.R. 1001-5), and Regulation No. 7 Section XVII.B.1 (a-c) and Section XII. Where possible, drilling rig and completion equipment engine exhaust will be directed away from occupied buildings to assist in mitigating potential odors. As necessary, Crestone may utilize chemical additives during drilling operations to mitigate odor impacts. Sealed tanks with pressure relief valves and emissions controls will be utilized for the production facilities.
22	Drilling/Completion Operations	Closed-top tanks will utilize backpressure systems that exert a minimum of four (4) ounces of backpressure and a maximum that does not exceed the pressure rating of the tank to facilitate gathering and combustion of tank.
23	Drilling/Completion Operations	Crestone will utilize a closed-loop system for drilling operations at this location.
24	Drilling/Completion Operations	Crestone will not utilize pits.
25	Drilling/Completion Operations	Crestone will comply with the "COGCC Policy on the Use of Modular Large Volume Tanks in Colorado" dated June 13, 2014. Crestone certifies that the MLVTs on this location will be designed and implemented consistent with the COGCC Policy on the use of MLVTs in the state of Colorado.
26	Drilling/Completion Operations	Guy line anchors in the DJ Basin are not installed. Crestone will use an engineered base beam that we guy wire anchor the derricks to.

Total: 26 comment(s)

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2316231	RULE 306.E. CERTIFICATION
2316232	FACILITY LAYOUT DRAWING
2316233	LOCATION DRAWING
401243879	FORM 2A SUBMITTED
401249184	ACCESS ROAD MAP
401249186	LOCATION PICTURES
401320400	HYDROLOGY MAP
401320407	WASTE MANAGEMENT PLAN
401320429	NRCS MAP UNIT DESC
401367835	PRE-APPLICATION NOTIFICATION CERTIFICATION
401378299	MULTI-WELL PLAN

Total Attach: 11 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Final Review Completed.	12/19/2017
OGLA	OGLA supervisor review – date entered for LUMA – not a LUMA location so removed. Also, check on distances and tank size. According to Operator tanks are 12 feet in diameter. Nearest piece of equipment to property line is 100 feet – updated in cultural section of 2A. Based on the information provided by the Operator, COGCC has determined that this proposed Oil and Gas Location meets the requirements for conditional approval based on compliance with COGCC Rules, including, but not limited to; Rule 604 Series Setback and Mitigation Measures. The Operator has presented a siting rationale for the Production Facilities in the Buffer Zone and Best Management Practices that adequately address site specific environmental, health, safety and welfare concerns. With updates – OGLA supervisor review complete. No public comments. OLGA review complete and task passed.	12/18/2017
OGLA	Operator provided dust BMP - added and confirmed 28 condensate tanks and not oil tanks on the location. send for supervisor review.	11/30/2017
OGLA	Operator provided updated location and facility layout drawing - attached as well as the 306.e. certification. Confirm condensate tanks vs oil tanks and dust control BMP.	11/28/2017
Permit	With operator's concurrence changed the distance to High Occupancy Building. Operator confirmed Right to construct is Oil & Gas lease. Permitting Review Complete.	11/03/2017
OGLA	Operator concurred with change in depth to groundwater and provided NRCS #72 (attached). Operator provided updated facility count and drawing. Drawing does not have wells or MLVT. Distances for cultural items is from the edge of disturbance not equipment. Added flowline information and BMPs.	11/02/2017
Permit	ON HOLD: w/o corrected distance to High Occupancy Building and confirmation of Right to construct.	11/02/2017
OGLA	OGLA review: Facility layout and 2A facility list do not match, disturbed area on drawings and 2A do not match, no pipeline information, childcare facility closer than indicated on 2A, missing NRCS #72, depth to water is at 20 feet per nearby monitoring wells, missing MLVT vendor, size, and timing, missing BMPs for 604.c. (2) Q and O, and 604.c.(2).R. is duplicated, missing timing on gas to sales line and stormwater/erosion control engineering controls.	10/10/2017
Permit	Passed Completeness.	09/26/2017
Permit	Returned to draft for: - box on "Consultation & Contact Info" tab for "This location assessment is included as part of a permit application" is checked, but the "Related Forms" tab is blank. Either the box needs to be unchecked or the related forms need to be added	09/22/2017
Permit	Returned to draft for: - box on "Consultation & Contact Info" tab for "This location assessment is included as part of a permit application" is checked, but the "Related Forms" tab is blank. Either the box needs to be unchecked or the related forms need to be added.	09/05/2017
OGLA	Passed Buffer Zone completeness review. Address during technical review - interim reclamation size and leak detection plan	09/01/2017
Permit	Referred to OGLA Supervisor for buffer zone review.	08/28/2017
OGLA	Did not pass Buffer Zone completeness review. Facility Layout Drawing is missing wells. Distances from equipment to Building Unit on Facility Drawing don't match those on the form. Construction dates are in past. Size of interim reclaimed area is 2 acres on Form - production area is apparently 3.4 acres on Facility Drawing. Missing Multi-Well Plan. Leak Detection BMP should address fluids, should have an odor BMP, should have BMP for sending gas down sales line. Contacted operator. Push form to Draft.	08/14/2017
Permit	Referred to OGLA Supervisor for buffer zone review.	08/10/2017

OGLA	Did not pass Buffer Zone completeness review. Missing Facility Layout Drawing, missing 305.a certification, siting rationale information not entered, missing BMPs for MLVTs and BMP for compliance with policy, incomplete 604.c.(2) mitigation measure BMPs. Contact operator and push to Draft	07/07/2017
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Total: 16 comment(s)