

Section 25

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16

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

Locate  
Well  
Correctly

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LOG OF OIL AND GAS WELL



Company Shell Oil Company Address Denham Building, Denver, Colorado  
 State or Patented City of Sterling Wildcat State Colorado  
 Well No. 1 Sec. 25 T. 8N R. 53W Meridian Logan  
 Location 330 Ft. (N) of S Line and 330 Ft. (W) of E line of SE/4 Elevation 3973 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed W. B. Inabut for J. E. Gray  
 Title Division Production Manager  
 Date January 23, 1952

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 11-23-, 1951 Finished Frilling 12-10- 1951

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ NONE No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ NONE No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Amount	Cut & Pulled		Perforated		Purpose
			from		From	To	
8 5/8	28#	354					

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
8 5/8	354	170			

HYDRAPRACING OR SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out
			NONE			

TOOLS USED

Rotary Tools used from 0 ft. to 5025 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

Put to producing 19  
 The production for the first 24 hours was 0 barrels of fluid of which \_\_\_\_\_ % was oil, \_\_\_\_\_ % water; Gravity  $\circ$ API \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_  
 Rock Pressure, lbs. per sq. in \_\_\_\_\_

D & A

FORMATION RECORD

From	Tops	Total Feet	Formation
	4436		Muddy
	4540		Dakota
	4804		Lakota