

RECEIVED

JUL 13 1989

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONS. COMM.



**APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐ **RE-ENTER** ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. OPERATOR: Skaer Enterprises, Inc.  
ADDRESS: P. O. Box 22418  
CITY: Denver STATE: CO ZIP: 80222 3. PHONE NO. (303) 320-1071

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 2030' FNL 2030' FWL  
At proposed Prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO. **61/6827**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **State Fuller**

9. WELL NO. **2-22**

10. FIELD AND POOL OR WILDCAT **Logan**

11. QTR. QTR. SEC. T.R. AND MERIDIAN **SE NW 22-8N-54W**

12. COUNTY **Logan**

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) **N/A**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **610**

15. NO. OF ACRES IN LEASE\* **160**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **330'**

18. PROPOSED DEPTH **5200'**

19. OBJECTIVE FORMATION **J Sand**

20. ELEVATIONS (Show whether GR or KB) **4334**

21. DRILLING CONTRACTOR **Gear Drilling** PHONE NO. **623-2283**

22. APPROX. DATE WORK WILL START **7-15-89**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	130	200 sx
7 7/8	5 1/2	14 & 15.5	5200	250 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒ **Geared bond w/SLB as per Bobbie 7/14/89**

If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required. Bond on file with State Land Board

This is a replacement well for State-Fuller 1-22. The 1-22 has developed several casing leaks. It will be plugged if this well is successful.

\*DESCRIBE LEASE BY QTR. QTR., SEC. TWSHP., RNC. **NW/4-Sec. 22-T8N-R54W**

PLEASE FILL IN APPROPRIATE CODES:  
OPER. NO. **79395**  
DRLR. NO. **33170**  
FIELD NO. **50900**  
LEASE NO. **31008**  
FORM CD. **JSND**

25. PRINT **A. T. Skaer, Skaer Enterprises, Inc.**

SIGNED **[Signature]** TITLE **Prod. Acty.** DATE **7-11-89**

(This space for Federal or State Use)

PERMIT NO. **89-519** APPROVAL DATE **JUL 18 1989** EXPIRATION DATE **OCT 16 1989**

APPROVED BY **William Smith** TITLE **Director** DATE **JUL 18 1989**  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:  
**Well cannot be produced while #1-22 is being produced**

See Instructions On Reverse Side

**A.P.I. NUMBER**  
**05 075 9202**