

**FORM  
5**Rev  
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400876027

Date Received:

09/14/2015

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number:	47120	Contact Name:	Kayla Hesseltine
Name of Operator:	KERR MCGEE OIL & GAS ONSHORE LP	Phone:	(720) 929-6552
Address:	P O BOX 173779	Fax:	
City:	DENVER	State:	CO
Zip:	80217-		

API Number	05-123-41347-00	County:	WELD	
Well Name:	JESTER	Well Number:	40N-14HZ	
Location:	QtrQtr: SWNW	Section:	15	
	Township:	3N	Range: 67W	
	Meridian:	6		
Footage at surface:	Distance:	1410 feet	Direction:	FNL
	Distance:	265 feet	Direction:	FWL
As Drilled Latitude:	40.229072	As Drilled Longitude:	-104.885287	

## GPS Data:

Date of Measurement: 07/20/2015 PDOP Reading: 1.0 GPS Instrument Operator's Name: Sergio Del Carmen

\*\* If directional footage at Top of Prod. Zone Dist.: 2212 feet Direction: FNL Dist.: 1360 feet Direction: FWL

Sec: 15 Twp: 3N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 2389 feet Direction: FNL Dist.: 3 feet Direction: FEL

Sec: 14 Twp: 3N Rng: 67W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/26/2015 Date TD: 07/15/2015 Date Casing Set or D&amp;A: 07/16/2015

Rig Release Date: 07/17/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16573 TVD\*\* 7233 Plug Back Total Depth MD 16515 TVD\*\* 7229

Elevations GR 4793 KB 4813 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, MWD, (IND in 123-17927, 123-25001, 123-25002, 123-16861)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	73	52	0	73	VISU
SURF	13+1/2	9+5/8	36	0	846	345	0	846	VISU
1ST	8+3/4	7	26	0	7,460	670	6	7,460	CBL
1ST LINER	6+1/8	4+1/2	11.6	6562	16,562	670	6,562	16,562	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,049				
SHARON SPRINGS	6,894				
NIOBRARA	6,986				

## Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla HesseltineTitle: Regulatory Specialist Date: 9/14/2015 Email: kayla.hesseltine@anadarko.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400876036	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400876035	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
1734419	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400876027	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400876032	MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400876033	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400876034	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400896752	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Requested the CBL.LAS file. Uploaded as doc#1734419 <ul style="list-style-type: none"><li>• Corrected the comments in the Drilling/Submit tab</li><li>• Corrected the "Sacks of Cement" from 1012 sks to 345 sks per the Cement Job Summary</li><li>• Corrected the PBTVD per the directional data</li></ul>	12/18/2017
Permit	Changed Logs Run to CBL, MWD, (IND in 123-17927, 123-25001, 123-25002, 123-16861)	12/15/2017

Total: 2 comment(s)