

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8667 Contact Name Nicole Colby
 Name of Operator: PETROGLYPH OPERATING CO INC ADBA Phone: (208) 685-9711
PETROGLYPH ENERGY
 Address: 960 BROADWAY AVE SUITE 500 Fax: ()
 City: BOISE State: ID Zip: 83706 Email: ncolby@pgei.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 055 06161 00 OGCC Facility ID Number: 211923
 Well/Facility Name: STATE Well/Facility Number: 36-05
 Location QtrQtr: SWNW Section: 36 Township: 28S Range: 67W Meridian: 6
 County: HUERFANO Field Name: PURGATOIRE RIVER
 Federal, Indian or State Lease Number: 93/1138

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL	FEL/FWL
2239 FNL	675 FWL

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr SWNW Sec 36 Twp 28S Range 67W Meridian 6
 New **Surface Location To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current **Top of Productive Zone Location From** Sec Twp Range

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New **Top of Productive Zone Location To** Sec Twp Range

Change of **Bottomhole Footage From** Exterior Section Lines:

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Change of **Bottomhole Footage To** Exterior Section Lines:

Current **Bottomhole Location** Sec Twp Range

New **Bottomhole Location** Sec Twp Range

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

Activity update follows for this site, which is subject to 2017 Administrative Order by Consent No. 1V-638. During the current year, Petroglyph Operating Company Inc.'s environmental contractor performed weed treatment, vegetation monitoring, erosion control and revegetation during the periods of May, July, October and December.

- 1) On May 23, 2017, the following were observed and treated: B-List (Scotch thistle, diffuse knapweed, Canada thistle, musk thistle), C-List (common mullein, field bindweed).
- 2) On July 26, 2017, monitoring was performed on site, with photos attached.
- 3) On October 13, 2017, the following were observed and treated: B-List (Scotch thistle, diffuse knapweed, Canada thistle), C-List (None).
- 4) During the period December 4 through 12, 2017, Petroglyph's environmental contractor performed erosion and drainage control, and revegetation work at the site. The road surface was ripped with a motorgrader and reshaped. The drainage channel was maintained, with several turn-outs established to reduce flow volumes in the lower portion of the channel. When earthwork was completed, the area was reclaimed by:
 1. Ripping the soil across the contour:
 2. Hand broadcasting the native prairie seed mixture. The disturbance was seeded at targeted application rate of 210 PLS per square foot.

Photographs are included as an attachment to this submittal.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

A detailed, current-year activity report is available under the Comments portion of the Reclamation tab.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nicole Colby

Title: Mgr, Land & Reg Compl Email: ncolby@pgei.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>
401491324	OTHER

Total Attach: 1 Files