

Customer/Agent



TN # FL2620

Service Location: Brighton, Colorado 303-857-7948
Service Address: 821 County Road 27, Brighton, CO 80603

Service Date:	11/16/2017	Well Name:	Tracy 41-23	Job Type:	Stub Plug
Customer:	PDC Energy, Inc.	County:	Weld	Service Supervisor:	Klosterman, Austin
Address:	PO Box 26	State:	Colorado		
City:	Bridgeport	API #	05:123:23963		
St:	WV 26330	APE #		Pump #1	445024
Customer Rep:	Eduardo Chavez			Pump #2	

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2620**

Lease & Well Number: **Tracy 41-23**

Date: **11/16/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05:123:23963
WELL NAME	RIG	JOB TYPE
Tracy 41-23	Ranger #3	Stub Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE Sec 23	Klosterman, Austin	Eduardo Chavez

EMPLOYEES
Collin, Justin
St. John, Gary
Peterson, Roger

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	821	621		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	621	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6	P-110	944	821		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		944	0		

CEMENT DATA

Stage 1:	From Depth (ft):	944	To Depth (ft):	0
Type: Stub Plug	Volume (sacks):	332	Volume (bbls):	68

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

	Stage 1	Stage 2
Preflushes:		
15 bbls of Fresh Water		
bbls of		
bbls of		
Total Preflush/Spacer Volume (bbl):	15	
Total Slurry Volume (bbl):	68	
Total Fluid Pumped	83	
Returns to Surface:	Cement	5 bbls

Job Notes (fluids pumped / procedures / tools / etc.): Job went according to program and customer's request. Job went well. Charged for the 68bbls it took to receive cement returns and to top off well, plus 5bbls of cement left in mixing tub.

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____

[illegible]

Field Ticket #

No. 20531

20531

11/15/2017

Fax: 970.284.6682

Office: 970.301.2028

33250 CR 53 Gill, CO 80624

Bill To Customer:		P D C	PO#	Lease Name:		Tracy	Well #	41-23
Address:		3801 Carson Ave		County:	Weld	CO	Invoice \	
City:		Evans	Field:	Job Type:			OCSG #:	
State: CO		Zip: 80620	Legal Description:					
Ordered By:		Eduardo Chavez	Service Man					

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 D & H CIBP	1	700.00		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
	Subtotal Taxable Charges				
SERVICE MANS TIME					
	Subtotal Non-Taxable Charges				
MILEAGE					
	Subtotal Non-Taxable Charges				

Terms: Net 30 Days	Total Service & Material:
	Tax:

TOTAL CHARGES:

Date: 11-17-

Authorized Agent: Edwendo Chirve

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001777
Well Name: Tracy 41-23	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 7180' / STS CIBP set 7160' with 2 sx cement / CBL 1000' to surface / Jet cut 4.5" casing @ 821'			Date: 11/15/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1			
	3000-001	Packoff Operation Charge 0#-1000#	1			
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1			
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7180			
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1			
3	8000-001	Bridge Plug Depth Charge	7160			
	8000-002	Bridge Plug Operation Charge	1			
	8000-015	Setting Tool Rental, per tool	1			
	7000-006	Dump Bailer Depth Charge	7160			
	7000-007	Dump Bailer Operation Charge	1			
4						
5						
6	4000-017	Cement Bond Log Depth Charge	1000			
	4000-018	Cement Bond Log Operation Charge	1000			
	4000-009	Simultaneous Gamma Ray Log Depth Charge	1000			
7	4000-010	Simultaneous Gamma Ray Log Operation Charge	1000			
	4000-013	Simultaneous CCL Log Depth Charge	1000			
	4000-014	Simultaneous CCL Log Operation Charge	1000			
	5000-011	Jet Cutter Depth Charge	3000			
	5000-014	Jet Cutter Operation Charge for Casing	1			
8	8000-014	Standard Set Power Charge	1			

SUB TOTAL

Bulk Discount

TAX

TOTAL

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.