State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 401091773

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 47120   Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6808

Address: P O BOX 173779   Fax:

City: DENVER   State: CO   Zip: 80217-

API Number   05-123-42238-00   County: WELD

Well Name: COOK   Well Number: 1N-16HZ

Location: QtrQtr: SESE   Section: 16   Township: 2N   Range: 65W   Meridian: 6

Footage at surface: Distance: 567   feet   Direction: FSL   Distance: 721   feet   Direction: FEL

As Drilled Latitude: 40.132977   As Drilled Longitude: -104.662164

GPS Data:

Date of Measurement: 10/27/2015   PDOP Reading: 2.0   GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone   Dist.:   193   feet. Direction: FSL   Dist.:   325   feet. Direction: FEL

Sec: 16   Twp: 2N   Rng: 65W

** If directional footage at Bottom Hole   Dist.:   190   feet. Direction: FNL   Dist.:   358   feet. Direction: FEL

Sec: 16   Twp: 2N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   10/21/2015   Date TD: 01/28/2016   Date Casing Set or D&A: 01/28/2016

Rig Release Date: 02/04/2016   Per Rule 308A.b.

Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

| Total Depth | MD | 12490 | TVD** | 7052 | Plug Back Total Depth | MD | 12388 | TVD** | 7051 |

| Elevations | GR | 4878 | KB | 4903 | **Digital Copies of ALL Logs must be Attached per Rule 308A** | [ ] |

List Electric Logs Run:

CBL, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	65	28	0	65	VISU
SURF	13+1/2	9+5/8	36	0	1,939	772	0	1,939	VISU
1ST	8+1/2	5+1/2	17	0	12,480	1,780	110	12,480	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,602				
SHARON SPRINGS	7,080				
NIOBRARA	7,168				

Comment:

Per Rule 317.p Exception, neutron logs have been run on the Cook 1C-16HZ well (API 05-123-42240).

CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. Preliminary Form 5, DOC # 401012421.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jennifer Thomas

Title: Regulatory Specialist   Date: _____   Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
401490720	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401490723	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
401475943	PDF-CEMENT BOND	Yes	☒	No	☐
401490710	LAS-MWD/LWD	Yes	☒	No	☐
401490714	PDF-MWD/LWD	Yes	☒	No	☐
401490718	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)