

Largo #2 Plugging Diagram

<div style="text-align: center;">50' Surface Plug</div> <div style="text-align: center;">Cement Plug 350'-450'</div> <div style="text-align: center;">7" @400"</div> <div style="text-align: center;">Open Hole 6 1/4"</div> <div style="text-align: center;">Cement Plug 1000-900'</div> <div style="text-align: center;">1015-59' 'APIHAPA</div> <div style="text-align: center;">Cement Plug 1600-1500'</div> <div style="text-align: center;">1,637'-1,692' TIMPAS</div> <div style="text-align: center;">6 1/4" OPEN HOLE to TD @ 1742'</div>	<div style="display: flex; justify-content: space-between;"> <div> WELL NAME: Largo #2 STATE: COLORADO API NO: 05-071-09911 TD: 1742' </div> <div> FIELD: GARCIA - #27950 COUNTY: LAS ANIMAS #071 SPUD DATE: 5/24/2008 PBTD: 1830' </div> <div> LSE#: LOCATION: SWSE 4 34S 62W FORMATION: NIOBRARA-TIMPAS ELEVATION: 6273' </div> </div>												
	PIPE RECORD								CEMENT & HOLE DATA				
	CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
	Surf	7"	H-40	ST&C	17#	Surf	400'	10	8 3/4	400'	200		Surf
Prod	None												
Tbg	2-3/8	J-55		4#	0'	1600'	53						
REMARKS: Set plug above the Timpas 1600'-1500' 25 sx Class G Cement. Set Plug above the Apishipa 100' from 1000-900' 25 sacks of class G Set plug at the base of the 7" 50' below and 50' into the 7". Set 50' plug at surface.								LOGS					
								Induction Density Neutron					
								CAPACITIES (bbl/ft) (ft/bbl) (cf/ft)					
								FALSE CSG: None in. #					
								VOLUME BETWEEN (bbl/ft) (ft/bbl) (cf/ft)					
								TBGxCSG: TBGxCSG: CSGxHOLE: TBGxHOLE: TBGxHOLE:					
PERFORATION RECORD								TOP	BTM	ZONE	STATUS	SPF	
								APISHAPA	1015'	1059'			
								TIMPAS	1637'	1692'			
Packer / Tubing Detail as of 5/1/2014 53 jts 2-3/8" tbg Expendable check F nipple								ID (in)	OD (in)	Length Feet	Depth Feet		
											1600'		

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