

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/11/2017

Submitted Date:

12/12/2017

Document Number:

674901991**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Hughes, Jim _____ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 76104Name of Operator: SAMSON RESOURCES COMPANYAddress: 15 E 5TH STREET STE 1000City: TULSA State: OK Zip: 74103**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Blanchard, Johnna	970-684-5035	jblanchard@samson.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Michel, Ember	(970) 563-5192	emichel@rwpc.us	EH & S Manager (Ignacio)
Ramos, Martha		martha.ramos@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437562	SPILL OR RELEASE	AC	06/10/2014		-	SPILL/RELEASE POINT	EI

General Comment:

On December 11, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Samson Resources Spill/Release Point ID #437562. This release occurred on the Colorado 32-7 #10 location on 6/5/2014. An initial spill report (Document #400623768) was submitted by Samson Resources on 6/10/2014. For the most recent field inspection of this location, please refer to document #674901532.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near open topped produced water vessel.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near location entrance. Free standing signs near well head and separator.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Operator contact information posted on location signs.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Post and wire fencing around open topped produced water vessel.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.005211,-107.580409

Comment:	Expanded metal cover.		
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	437562	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Release occurred on 6/5/14. Initial spill/release report was submitted on 6/10/14. Operator has not submitted a supplemental spill report per Rule 906.b.

Corrective Action: Submit a supplemental spill report and contact COGCC SW EPS per Rule 906.b.

Date: 06/15/2014

Reportable: YES

GPS: Lat 37.005006

Long -107.580374

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On December 11, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Samson Resources Spill/Release Point ID #437562. This release occurred on the Colorado 32-7 #10 location on 6/5/2014. An initial spill report (Document #400623768) was submitted by Samson Resources on 6/10/2014. For the most recent field inspection of this location, please refer to document #674901532. Spill/Release Point ID #437562 has an active status in the COGIS database. The 500 bbl. AST noted as the source of the release has been removed and a 125 bbl. open topped produced water vessel is now in use. There are no surface indications of the secondary containment berm or the 500 bbl. tank observed in historic aerial images. The operator shall submit a supplemental spill report as required by Rule 906.b.	hughesj	12/12/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401484048	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4324153
674901993	Inspection Photos 12.11.17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4324152