

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2017

Submitted Date:

12/18/2017

Document Number:

674200365**FIELD INSPECTION FORM**
 Loc ID 449884 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449886	WELL	XX	04/03/2017		123-44567	NEWBY 28N-33HZ	DG
449887	WELL	XX	04/03/2017		123-44568	NEWBY 2N-33HZ	DG

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Approx 32' sound wall on south and partial 32' sound wall on west end of location		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare		
Comment:	Not in use at time of inspection		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 449886 Type: WELL API Number: 123-44567 Status: XX Insp. Status: DG

Facility ID: 449887 Type: WELL API Number: 123-44568 Status: XX Insp. Status: DG

Complaint

Comment: Well Number#: Location #: 449884

Inspection Document #: 674200365

Nature of complaint: Noise

Field Inspector Actions:

On 12-18-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 12-15-2017 by the COGCC about noise occurring in the Mead area south of the Anadarko, Newby drilling operations.

I spoke with the complaint who indicated she was experiencing odors outside her home which she believed were coming from the drilling rig located approx. half amile to the NE of her residence. The complaint also indicated she was experiencing loud noise at night time coming from the drilling rig.

On 12-18-2017 at approx 1100 hrs I performed a complete site inspection of the Newby location and the residence area to the SE. During my inspection of the neighborhood to the south I did not detect any odors which could have been coming from the drilling operation.

During my inspection of the location I observed a Nabors rig X22 drilling rig performing regular drilling operations on location. I observed Anadarko had an approx. 32' sound walls on the part of the location on the west and the south of the location for sound mitigation. I spoke with Anadarko staff and indicated we had received an odor and noise complaint from residence to the south of the location. At the time of the inspection Anadarko was not using odor mitigation solution in their drilling mud but due to the complaint they indicated they would start adding the odor mitigation solution in an attempt to control the odors on location.

I contacted Anadarko and indicated they might look at having a third party perform a sound study approx. 350' from the outer walls to the sw to check compliance with COGCC rules. I was unable to perform a sound study at the time of the inspection due to winds speed in exceedance of 5 mph.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of the inspection

Corrective Action:

Date:

Well Drilling

Rig: Rig Name: Nabors X22 Pusher/Rig Manager: Carlton Cooley

Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:

Multi-Well: YES Disposal Location: Waste Connection

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Ditches	Pass			
Berms	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT