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Rev 12/05

### State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



DE EP OF ES  
**RECEIVED**  
JUN 11 2009  
**COGCC**

#### DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 47120 4. Contact name Carolyn Brockman

2. Name of Operator: Kerr McGee Oil & Gas Onshore LP

3. Address: 1099 18th Street Phone: 720-929-6476  
City: Denver State: CO Zip: 80202 Fax: 720-929-7476

5. API Number: 05-123-29331 6. County: WELD

7. Well Name: NYGREN Well Number: 25-19

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM

Footage at surface:  FNL/FSL  FEL/FWL  
 2098  FNL  832  FWL

As Drilled Latitude: 40.30070749280 As Drilled Longitude: -104.93875615100

GPS Data: Date of measurement: 06/08/2009

PDOP Reading: 2.7456912 GPS Instrument Operator's Name: Chris Pearson

\*\* If directional, Footage at Top of Prod. Zone:  
 FNL/FSL  FEL/FWL  
 2647  FNL  2572  FEL Sec, Twp, Rng: 19-4N-67W

\*\* If directional, Footage at Bottom Hole:  
 FNL/FSL  FEL/FWL  
 2645  FNL  2571  FEL Sec, Twp, Rng: 19-4N-67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (1st bit hit the dja) 4/29/2009 13. Date TD: 5/2/2009 14. Date Casing Set or D&A: 05/03/2009

16. Total Depth MD 7814 ft TVD 7496 ft 17. Plug Back Total Depth MD 7779 ft TVD 7461 ft

18. Elevations GR 4956 ft KB 4976 ft

19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, Sonic

Complete the Attachment Checklist

	Op	OGCC
Logs	<input checked="" type="checkbox"/>	
Directional Survey**	<input checked="" type="checkbox"/>	<u>1785985</u>
DST Analysis		
Core Analysis		
Cmt Summary*	<input checked="" type="checkbox"/>	

15. Well Classification

Dry  Oil  Gas  
 Coalbed  Disposal  
 Stratigraphic  
 Enhanced Recovery  
 Gas Storage  
 Observation  
 Other: See comments

20.

#### CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	1287	810	0	1287		<input checked="" type="checkbox"/>
PRODUCTION CASING	7-7/8	4-1/2	0	7805	835	<u>1500</u>	7805		<input checked="" type="checkbox"/>
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
GREELEY	2208	2621	<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3800	4076	<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4372	4599	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4907	5076	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7334		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7625		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7647		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

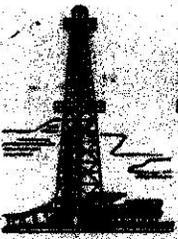
COMMENTS

Well classification to be provided  
Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carolyn Brockman E-mail: Carolyn.Brockman@anadarko.com

Signature: Carolyn Brockman Title: Staff Regulatory Analyst Date: 6/11/2009



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE  
**197399**

123-29331

Date	4-30-09	Well Owner	KERR MCGEE	Well No.	25-19	Lease	W/GREEN
County	WELD	State	COLORADO	Field			
Charge to	KERR MCGEE OIL & GAS ONSHORE LP					Charge Code	
Address	1999 BROADWAY, SUITE 3000 (EXTENS-8)					For Office Use Only	
City, State	DENVER, CO 80202						
Pump Truck No.	1208	Code		Bulk Truck No.	1211/1212	Code	
Type of Job		Depth		Fl.	1297	To	
Surface	8 3/8 CSE-412	Bottom of Surface		Fl.	1289	To	
Plug		Plug Landed @	1241	Time On	0830		
Production		Pipe Landed @	1287	Time Off	PLUG DOWN 1100		

Reference No.	Description	Unit	Unit Price	Amount
	Pump Truck Charge			
	Cement Neat TYPE III	1510		
	Poz. Mix			
	Calcium Chloride	2.5%		
	Gel % Flo-Cele #Per Sack			
	Handling Charge			
	Hauling Charge			
	Additional Cement			
	MIXING RATE 4 BPM	PREFLUSH	0957	1100
	DISPLACEMENT RATE 5 BPM	MIX	1065	1100
	SURRY W/ 1.3 GAL/SK	CHANGE VALUE	1041	1100
	SURRY W/ 11.8-15 PPG	DISPLACE	1044	1100
	WATER/CEMENT 16.25 GAL/SK	LOADED PLUG @	950	PSI
	WATER TEMP 51.0° F	TOTAL SURRY W/	143	BPM

Reference	Tax Reference Code	Sub Total
PREFLUSH W/ 30 PPM H <sub>2</sub> O		
DISPLACE W/ 7.9 PPM H <sub>2</sub> O	State 6.25%	Tax
CIRCULATE 9.0 PPM CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck					
1211/1212		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By SID W. KERR MCGEE

Received By Liming Tang

Customer or His Agent

1241100