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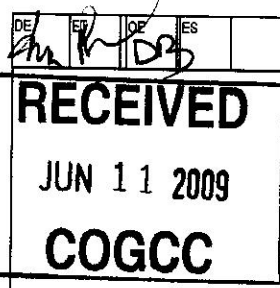
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.



1. OGCC Operator Number: 47120	4. Contact name
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP	Carolyn Brockman
3. Address: 1099 18th Street	Phone: 720-929-6476
City: Denver State: CO Zip: 80202	Fax: 720-929-7476
5. API Number: 05-123-29331	6. County: WELD
7. Well Name: NYGREN	Well Number: 25-19
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM	
Footage at surface: FNL/FSL 2098 FNL 832 FEL/FWL FEL	
As Drilled Latitude: 40.30070749280 As Drilled Longitude: -104.93875615100	
GPS Data: Date of measurement: 06/08/2009	
PDOP Reading: 2.7456912 GPS Instrument Operator's Name: Chris Pearson	
** If directional, Footage at Top of Prod. Zone:	
FNL/FSL 2647 FNL 2572 FEL/FWL FEL Sec, Twp, Rng: 19-4N-67W	
** If directional, Footage at Bottom Hole:	
FNL/FSL 2645 FNL 2571 FEL/FWL FEL Sec, Twp, Rng: 19-4N-67W	
9. Field Name: WATTENBERG	10. Field Number: 90750
11. Federal, Indian or State Lease Number:	
12. Spud Date: (1st bit hit the dja) 4/29/2009	13. Date TD: 5/2/2009
14. Date Casing Set or D&A: 05/03/2009	
16. Total Depth MD 7814 ft TVD 7496 ft	17. Plug Back Total Depth MD 7779 ft TVD 7461 ft
18. Elevations GR 4956 ft KB 4976 ft	One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.
19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, Sonic	

Complete the Attachment Checklist	
Op	OGCC
Logs	X
Directional Survey**	X 1785985
DST Analysis	
Core Analysis	
Cmt Summary*	X
15. Well Classification	
<input type="checkbox"/> Dry	<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal
<input type="checkbox"/> Stratigraphic	
<input type="checkbox"/> Enhanced Recovery	
<input type="checkbox"/> Gas Storage	
<input type="checkbox"/> Observation	
<input checked="" type="checkbox"/> Other: See comments	

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	1287	810	0	1287		✓
PRODUCTION CASING	7-7/8	4-1/2	0	7805	835	1500	7805		✓
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
GREELEY	2208	2621	<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3800	4076	<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4372	4599	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4907	5076	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7334		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7625		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7647		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS
Well classification to be provided Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

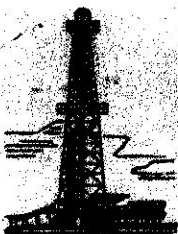
Print Name: Carolyn Brockman

E-mail: Carolyn.Brockman@anadarko.com

Signature: Carolyn Brockman

Title: Staff Regulatory Analyst

Date: 6/11/2009



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

197399

123-29331

Date	4-30-09	Well Owner	KERR MCGEE	Well No.	25-19	Lease	W. GREEN
County	WELD	State	COLORADO			Field	
Charge to	KERR MCGEE OIL & GAS ONSHORE LP					Charge Code	
Address	1999 BROADWAY, SUITE 3000 (XTRM-8)					For Office Use Only	
City, State	DENVER CO 80202						
Pump Truck No.	1208	Code		Bulk Truck No.	1211/1212	Code	
Type of Job		Depth		Fl.	1297	To	
Surface	8 3/8 CS	Bottom of Surface		Fl.	1289	To	
Plug		Plug Landed @	1241	Time On	0830		
Production		Pipe Landed @	1287	Time Off	PLUG DOWN 1100		

Reference No.	Description	Qty	Unit	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat TYPE III	1810	CS		
	Poz. Mix				
	Calcium Chloride	2.5%			
	Gel % Flo-Cele	1	#Per Sack		
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	MIXING RATE 4 BPM	PREFLUSH	0957	-1000	
	DISPLACEMENT RATE 5 BPM	MIX	1005	-1041	
	SURRY MIX 1.33 CUB/5K	CHANGE VALUE	1041	-1044	
	SLURRY W/ 11.8:15 PPG	DISPLACE	1044	-1100	
	WATER/CEMENT 6.25 GAL/5K	LANDED PLUG @	950	PSI	
	WATER TEMP 56°F	TOTAL SLURRY MIX	143	BPM	

Reference	PREFLUSH W/ 30 PPM H ₂ O	Tax Reference Code	Sub Total				
	DISPLACE W/ 79 PPM H ₂ O	State 6.25 %	Tax				
	CIRCULATE 8 BPM CEMENT	Disc.	Total				
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck					
1211/1212		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By J.D. KEENE, CEMENTER

Received By

King Tins

Customer or His Agent

1241/100