

US ROCKIES REGION
Operation Summary Report

Well: UPRC 33-15J5

Spud date: 1/13/1994

Project: COLORADO-WELD-NAD83-UTM13

Site: UPRC 33-15J5

Rig name no.: BASIC 1524/1524

Event: CONST- CAP WELL WORK

Start date: 11/14/2017

End date:

Active datum: RKB @4,859.99usft (above Mean Sea Level)

UWI:

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/9/2017	-							
11/10/2017	15:00 - 17:00	2.00	WO/REP	35	A	P		MIRU SUMMITT OILFIELD SERVICES, RIH RETRIEVE BUMPER SPRING AND PLUNGER @ 7,140', FLUID LEVEL @ 6,500'. TAG FILL AT 7,316'. RDMO SUMMITT SLICKLINE
11/14/2017	6:00 - 6:45	0.75	WO/REP	30	G	P		CREW TRAVEL TIME
	6:45 - 7:00	0.25	WO/REP	48	B	P		MORNING SAFETY MEETING- SEE SAFETY TAB
	7:00 - 8:20	1.33	WO/REP	30	A	P		MORU BASIC# 1524, MOVE RIG SKID, RUN HARDLINES
	8:20 - 9:20	1.00	WO/REP	30	E	P		SITBG -550 PSI/ SICSG 900 PSI, SURFACE CSG -15 PSI START BLEEDING DOWN PRESSURE,PUMP 40 BBLS DOWN CSG, 20 BBLS DOWN TBG- WELL DEAD
	9:20 - 10:20	1.00	WO/REP	30	F	P		ND TBG HEAD, NU BOP, PULL MANDREL FROM WELLHEAD, RU EMI TESTING UNIT
	10:20 - 13:00	2.67	WO/REP	31	I	P		TOOH W/ 2 1/16" TBG OOH W 2 1/16" TBG 26 JOINTS TESTED BAD, RIG DOWN EMI TESTING UNIT
	13:00 - 15:00	2.00	WO/REP	31	I	P		PU 3 1/2" SCAPER AND BIT , RBH W/ GOOD 2 1/16" TBG TO 6900', WORK SCRAPER AT 6850',
	15:00 - 16:30	1.50	WO/REP	31	I	P		TOOH W/ SCAPER AND BIT
	16:30 - 16:45	0.25	WO/REP	30	I	P		OOH, SECURE WELLHEAD, WINTERIZE EQUIPMENT SDFN
	16:45 - 17:00	0.25	WO/REP	30	G	P		CREW TRAVEL TIME
11/15/2017	6:45 - 7:30	0.75	WO/REP	30	G	P		CREW TRAVEL TIME
	7:30 - 7:45	0.25	WO/REP	48	B	P		MORNING SAFETY MEETING- SEE SAFETY TAB
	7:45 - 10:00	2.25	WO/REP	31	I			SICSG 100 PSI/ 15 PSI- SURFACE CASING PRESSURE/ PU 3 1/2" RBP , TIH W/ RBP AND TBG
	10:00 - 10:30	0.50	WO/REP	31	G	P		SET RBP @ 6832'.CIRCULATE WELL, PRESSURE TEST RBP TO 1000 PSI-GOOD TEST
	10:30 - 11:30	1.00	WO/REP	47	A	P		ND BOP, ND 3 1/2" 2000# TBG HEAD, NU 3 1/2" 5000# TBG HEAD, NU BOP, PRESSURE TEST TO 1000 PSI- GOOD TEST
	11:30 - 13:30	2.00	WO/REP	31	I	P		RELEASE THE RBP, TOOH W/ RBP AND TBG
	13:30 - 17:00	3.50	WO/REP	31	I	P		PU 3 1/2" ARROW SET PACKER, TIH. HYDRO TEST TO 5000 PSI ON TIH
	17:00 - 17:30	0.50	WO/REP	31	C	P		MU MANDREL LAND TBG W 217 JTS. EOT @ 7161.5, PACKER SET @ 6822.4', SET 8,000 # WEIGHT ON TBG. LOAD BACKSIDE WITH PACKER FLUID. PRESSURE TEST TO 500 PSI- GOOD TEST1730
	17:30 - 18:00	0.50	WO/REP	30	I	P		WI NTERIZE EQUIPMENT , SECURE WELLHEAD, SHUT DOWN FOR NIGHT
	18:00 - 18:45	0.75	WO/REP	30	G	P		CREW TRAVEL TIME
11/16/2017	6:00 - 6:45	0.75	WO/REP	30	G	P		CREW TRAVEL TIME
	6:45 - 7:00	0.25	WO/REP	48	B	P		MORNING SAFETY MEETING- SEE SAFETY TAB WSI, 100 PSI TBG / 0 PSI CSG/ 25 PSI SURFACE CSG PRESSURE

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	7:00 - 7:45	0.75	WO/REP	31	Y	P		PU LUBRICATOR AND 2 1/16" BROACH, RIH TO 6822', RD LUBRICATOR AND BROACH
	7:45 - 9:00	1.25	WO/REP	47	A	P		PU TOP TBG HEAD FLANGE, TORQUE AND PRESSURE TEST TO 5000 PSI- GOOD TEST
	9:00 - 10:00	1.00	WO/REP	30	C	P		RDMO BASIC # 1524 AND SUPPORT EQUIPMENT
12/14/2017	5:30 - 6:30	1.00	COMP	30	G	P		TRAVEL TO LOCATION.
	6:30 - 7:00	0.50	COMP	48	B	P		HELD SAFETY MEETING. DISCUSS LOADING AND RIGGING, PINCH POINTS, SLIP TRIPS AND FALLS, USEING HAMMERS, HOT WORK, TWO MAN TO CARRY HARDLINE, RESTRAINTS, USEING SPOTTER, EYES ON, MUSTARD AREA, NEAREST HOSPITAL AND DESINATED DRIVER, SUSPENDE LOADS, LINE OF FIRE.
	7:00 - 11:00	4.00	WO/REP	30	A	P		MOB RIG AND EQUIPMENT FROM CHICA PAD TO UPRC 33-15J5 PAD. SPOT IN EQUIPMENT. RIG UP RANGER #4. HOOK UP PUMP AND PIT. RETRAIN HARDLINES.
	11:00 - 18:30	7.50	WO/REP	30	E	P		CHECK WELL PRESSURE. 2000PSI ON CASING. 600PSI ON TBG. 60PSI ON CONDUCTOR. BLED OFF WELL TO TANK. PRESSURE BLED DOWN FAST. WELL FLOWING. PUMP 25BBLS BIO WATER DOWN TBG AT 1 BPM AT 2500PSI. BLED WELL BACK. TBG AND CASING STILL FLOWING. PUMP 60 BBLS 1 BPM AT 2500PSI. BLED WELL BACK. WELL STILL FLOWING. INSTALL PRESSURE GAUGE IN CASING. PRESSURE 700PSI IN 5MIN. BLED WELL BACK TO TANK. TALK TO ENGINEERING. FLOW WELL BACK UNTILL KILL FLUID ARIVES TO LOCATION.
	18:30 - 19:30	1.00	WO/REP	30	E	P		KILL WELL WITH 60 BBLS 10.4 PPG BRINE. LET WELL EQUALIZE. 0PSI ON CASING AND 0PSI ON TBG.
	19:30 - 20:00	0.50	WO/REP	30	F	P		NU 7-1/16 X 5K DOUBLE GATE WITH BLINDS AND 2-1/16" PIPE RAMS. NU 7-1/16 X 5K HYDRILL BAG.
	20:00 - 20:30	0.50	WO/REP	31	1	P		RIG UP WORKFLOOR AND TBG EQUIPMENT. INSTALL LANDING JOINT WITH TIW VALVE.
	20:30 - 21:00	0.50	WO/REP	31	O	P		PULL UP TO 15K. UNSET ARROW SET 1 PACKER. LET WELL EQUALIZE.
	21:00 - 22:30	1.50	WO/REP	31	I	P		LD 6 JOINTS 2-1/16" TBG. TOO H WITH 100 STDS TBG. LD 1-JT AND ARROW SET 1 PACKER. LD 10 TAIL JTS.
	22:30 - 0:00	1.50	WO/REP	34	I	P		RU CUTTER WIRELINE. PU THUDERBIRD 3.5 7.7# RBP. RIH WITH WIRELINE. CORELATE. PULL UP AND SET RBP 6790'. RUN 2ND RPB AND SET 6710'. RO CUTTER WIRELINE.
12/15/2017	0:00 - 1:30	1.50	WO/REP	34	1	P		CONTINUE RIGGING DOWN CUTTER WIRELINE
	1:30 - 2:30	1.00	WO/REP	30	G	P		NIGHT CREW TRAVEL TO YARD.
	2:30 - 5:30	3.00	WO/REP	46	D	P		WAITING ON DAYLIGHT CREW.
	5:30 - 6:30	1.00	WO/REP	30	G	P		TRAVEL TO LOCATION.

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	7:00 - 11:45	4.75	WO/REP	31	I	P		PU DOWN HOLE TOOL SERVICE RETRIEVING TOOL AND 1-JOINT 2-1/16" TBG. MAKE UP XN-NIPPLE. TIH TALLY TBG. RAN A TOTAL OF 201 JTS. 16 JOINTS OUT ON LOCATION.
	11:45 - 12:34	0.82	WO/REP	31	H	P		TURN HOLE OVER WITH 68BBLS CLEAN BIO WATER.
	12:34 - 12:45	0.18	WO/REP	52	G	P		CLOSE PIPE RAMS. TEST 3.5" CASING AND RBP TO 1000PSI FOR 15MIN. CHART RECORDED. BLEED OFF PRESSURE.
	12:45 - 13:15	0.50	WO/REP	30	J	P		LAND HANGER. TBG AT 6635'. ND HYDRILL BAG. ND DOUBLE GATE.
	13:15 - 13:30	0.25	WO/REP	47	B	P		NU AND TEST 7-1/16" TREE. TEST TO 5000PSI FOR 5MIN.
	13:30 - 15:30	2.00	WO/REP	30	C	P		RDMO RANGER #4. BREAK DOWN HARDLINES PUMP AND PIT. RELEASED RENTAL EQUIPMENT. RE-INSTALL CATTLE GAURDS. HOOK UP AUTOMATION.
	15:30 - 17:00	1.50	WO/REP	30	H	P		MOB RIG AND EQUIPMENT BACK TO THE CHICA PAD.
	17:00 - 18:00	1.00	WO/REP	30	G	P		TRAVEL TO YARD.