

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401467096

Date Received:

12/18/2017

Spill report taken by:

Spill/Release Point ID:

453130

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC	Operator No: 10110	Phone Numbers
Address: 1801 BROADWAY #500		Phone: (303) 398-0478
City: DENVER	State: CO	Zip: 80202
Contact Person: Ben Huggins		Mobile: ()
		Email: bhuggins@gwogco.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401429897

Initial Report Date: 10/16/2017 Date of Discovery: 10/12/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 32 TWP 1N RNG 66W MERIDIAN 6

Latitude: 40.012016 Longitude: -104.801556

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 447013☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 40 bbls total: 30 bbls produced water and 10 bbls oil released w/in containment

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Clear, 75 degrees F

Surface Owner: FEE

Other(Specify): Tim Dittmer

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A fire occurred at the separators. Subsequently, thirty (30) bbls of produced water and ten (10) bbls of oil were released within containment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/13/2017	Weld County	Tom Parko	--	Email- tparko@co.weld.co.us
10/13/2017	Weld County	Roy Rudisill	--	Email- rrudisill@weldgov.com
10/13/2017	Weld County	Troy Swain	--	Email- tswain@weldgov.com
10/13/2017	Weld County	Gracie Marquez	--	Email- gmarquez@weldgov.com
10/13/2017	Weld County	Jay McDonald	--	Email- jmcdonald@weldgov.com
10/13/2017	COGCC	Chris Canfield	303-894-2100	Verbal- Left voicemail 10/13/17 at 2:45 pm
10/13/2017	Landowner	Tim Dittmer	303-548-4974	Verbal by Great Western 10/13/17 at 1:50 pm

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	12/18/2017
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

A fire occurred at the separators.

Describe measures taken to prevent the problem(s) from reoccurring:

Failed equipment has been replaced.

Volume of Soil Excavated (cubic yards): 12

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jason Davidson

Title: Senior Geologist Date: 12/18/2017 Email: j davidson@olssonassociates.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401481082	OTHER
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)