

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/13/2017

Submitted Date:

12/15/2017

Document Number:

674902001**FIELD INSPECTION FORM**

Loc ID 311903	Inspector Name: Hughes, Jim	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 8 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
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Operator Information:OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		inspections@catamountep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216303	WELL	PR	01/24/1994	GW	067-07909	SEMLER GAS UNIT 1	EI
452581	SPILL OR RELEASE	AC	11/09/2017		-	WATER TANK	EI

General Comment:

On December 13, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC Semler #1. This site visit was a follow up to inspection document #674901962. Corrective actions noted on that document have been addressed.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tanks have placards and have contents and capacity labeled.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to perimeter fencing around well head.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on location sign.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Chain link perimeter fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	STEEL AST		37.099738,-107.718897	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	216303	Type:	WELL	API Number:	067-07909	Status:	PR	Insp. Status:	EI
Facility ID:	452581	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass			
Gravel	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On December 13, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC Semler #1. This site visit was a follow up to inspection document #674901962. Corrective actions noted on that document have been addressed.</p> <p>During this field inspection an excavation of approximately 3' by 3' around the well head was observed. Stained soil was present near the well head and in the piles of excavated material. The operator shall provide a narrative describing the events taking place at this location.</p> <p>The operator shall provide documentation received from consultant investigating Spill/Release Point ID#452581 via a supplemental eForm 19 upon receipt.</p>	hughesj	12/15/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902002	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4327760