

**FORM
5A**
Rev
06/12

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401061836

Date Received:
06/20/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-41349-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>JESTER</u>	Well Number: <u>41N-14HZ</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>15</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/07/2016 End Date: 05/15/2016 Date of First Production this formation: 05/28/2016
Perforations Top: 7310 Bottom: 16865 No. Holes: 1152 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7310-16,865.
457 BBL 7.5% HCL ACID, 201,239 BBL SLICKWATER, 9,807 BBL TREATED WATER, - 211,503 BBL TOTAL FLUID
852,500# 100 MESH OTTOWA, 4,818,100# 40/70 OTTOWA, - 5,670,600# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 211503 Max pressure during treatment (psi): 7429

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 457 Number of staged intervals: 48

Recycled water used in treatment (bbl): 4202 Flowback volume recovered (bbl): 19233

Fresh water used in treatment (bbl): 206844 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5670600 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2016 Hours: 24 Bbl oil: 209 Mcf Gas: 632 Bbl H2O: 527

Calculated 24 hour rate: Bbl oil: 209 Mcf Gas: 632 Bbl H2O: 527 GOR: 3024

Test Method: FLOWING Casing PSI: 1850 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1382 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
7.5% HCL acid was used in a plug and perf operation for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 6/20/2016 Email: ila.beale@anadarko.com

Attachment Check List

Att Doc Num	Name
401061836	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added operator's comment into the Formation Information tab Changed 481,8100# to 4,818,100# in treatment summary Form 7 missing Mar-April 2016, Nov-Dec 2017 Form 5A, Doc #401061836 has been approved for NBRR	12/15/2017

Total: 1 comment(s)