

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/14/2017

Submitted Date:

12/14/2017

Document Number:

674200357**FIELD INSPECTION FORM**

Loc ID 452217 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

- 4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
452260	WELL	XX	09/21/2017		123-45494	YELLOWHAMMER 4C-8HZ	DG
452263	WELL	XX	09/21/2017		123-45497	YELLOWHAMMER 30N2-8HZ	DG
452266	WELL	XX	09/21/2017		123-45500	YELLOWHAMMER 30N-8HZ	DG

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Approx 32' sound walls surron location w/opening on SE for entry to location		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type	Field Flare		
Comment:	In use at time of inspection appear to be operating properly at time of inspection		
Corrective Action:			Date:

Inspected Facilities				
Facility ID: <u>452260</u>	Type: <u>WELL</u>	API Number: <u>123-45494</u>	Status: <u>XX</u>	Insp. Status: <u>DG</u>
Facility ID: <u>452263</u>	Type: <u>WELL</u>	API Number: <u>123-45497</u>	Status: <u>XX</u>	Insp. Status: <u>DG</u>
Facility ID: <u>452266</u>	Type: <u>WELL</u>	API Number: <u>123-45500</u>	Status: <u>XX</u>	Insp. Status: <u>DG</u>

Complaint	
<p>Comment: Well Number#: <u>452217</u> Location #: <u>452217</u></p> <p>Inspection Document #: <u>674200357</u></p> <p>Complaint #s: <u>200444774</u></p> <p>Nature of complaint: <u>Odors/Noise</u></p> <p>Field Inspector Actions:</p> <p>On 12-14-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 12-9-2017 and 12-10-2017 by the COGCC about odors occurring in the Erie area south of the Anadarko, Papa Jo location. I attempted to speak with the complainant but due to poor reception we were unable to make connection at the time of the inspection.</p> <p>On 12-14-2017 at approx 1100 hrs I performed a complete site inspection of the Papa Jo location and the neighborhoods around the location. At the time of inspection, I observed the drilling rig performing normal drilling operation on location. I contacted Jeremy from Anadarko who indicated the rig had been performing normal drilling activity at the time of the complaint. At the time of the inspection of the drilling rig Jeremy indicated Anadarko was continuing to use an odor neutralizer to mitigate odors at the drilling rig at the time of the complaint. At the time of the inspection all lighting on location appeared to be pointed toward the ground and center of location. Jeremy also indicated Anadarko had made adjustments to lighting as they had received lighting complaints directly from the residence in the area. I reviewed location records, which did not show any abnormal drilling operations at the time of the complaints.</p> <p>As part of the inspection prior to the rig inspection I checked the area of the complaints residence for odors and at the time of the inspection I did not detect any odors off location during my investigation.</p> <p>All information reviewed and site inspection information were submitted to the COGCC for further review.</p> <p>No violations of COGCC rules were observed at the time of the inspection</p>	<p>Corrective Action: _____</p> <p>Date: _____</p>

Well Drilling	
<p>Rig: Rig Name: <u>Xtreme Rig #24</u> Pusher/Rig Manager: <u>Jeremy</u></p> <p>Permit Posted: <u>Yes</u> Access Sign: <u>Yes</u></p>	
Well Control Equipment:	
<p>Pipe Ram: <u>YES</u> Blind Ram: <u>YES</u> Hydril Type: <u>YES</u></p> <p>Pressure Test BOP: <u>Pass</u> Test Pressure PSI: _____ Safety Plan: <u>YES</u></p>	
Drill Fluids Management:	
<p>Lined Pit: _____ Unlined Pit: _____ Closed Loop: <u>YES</u> Semi-Closed Loop: _____</p> <p>Multi-Well: <u>YES</u> Disposal Location: <u>Waste Connections</u></p>	
<p>Comment: _____</p> <p>Corrective Action: _____</p> <p>Date: _____</p>	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	
Ditches	Pass	Compaction	Pass	Covering Materials	Pass	
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT