

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2017

Submitted Date:

12/12/2017

Document Number:

685304036

FIELD INSPECTION FORM

Loc ID 333841 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 28 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215596	WELL	PR	12/13/1989	GW	067-07201	STATE CB 1	PR
216416	WELL	IJ	05/29/1997	ERIW	067-08022	INJECTION WELL(EPA) 03	SI

General Comment:

[Inspection completed as part of routine inspection requirement. Inspection is surface equipment and electronic well file records review only.](#)
[This inspection does not alleviate requirement to complete any open corrective action from previous inspections.](#)
[See link at end of report for path to downloadable pictures.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road off paved county road..		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Injection Well (EPA) 03 067 - 08022 has no sign. Multi well pad and there is a metal plate at wellhead.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 02/11/2018
Type	WELLHEAD		
Comment:	Free standing framed sign for State CB 1 067 - 07201 at location entrance.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Labels placed directly on tank top. Labels are not visible from outside of containment ring.		
Corrective Action:	Move labels to conspicuous plase to comply with Rule 210,		Date: 02/11/2018
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Identified (1) unused flowline/riser. Flowline risers not LO/TO or marked are considered unused equipment. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f.		Date: 01/12/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Water can and valve set - Stock panel fencing.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Steel post and pole.		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing. Includes gas meter run.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Telemetry equipment - Stock panel fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	Tiffany Injection Well #3 Inuse - 2" steel line from wellhead to gas meter. All points co=located.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead. Injection well valve handles locked and chained.		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	State CB 1 In use - 4" steel line dfrom wellhead to separator inlet and tank unload line. All points co-located. In use - 4" steel line from separator outlet to gas meter inlet. All points co-located. Unused - 2" steel riser off E end of gas meter run. Riser not painted, plugged, or tagged.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Water can and valve set.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Gas meter run at front of location is locked out and tagged.		
Corrective Action:		Date:	
Type: Dehydrator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		

Comment: Partially buried steel tank with metal containment ring.

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:

Corrective Action:	Date:
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Venting:

Yes/No	NO			
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Comment:

Corrective Action:	Date:
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Flaring:

Type	
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Comment:

Corrective Action:	Date:
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Inspected Facilities

Facility ID: 215596 Type: WELL API Number: 067-07201 Status: PR Insp. Status: PR

Producing Well

Comment: PR - Review of electronic well file indicates last reported production was Sep 2017.

Corrective Action: _____ **Date:** _____

Facility ID: 216416 Type: WELL API Number: 067-08022 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
			Inj Zone: <u>FRLDC</u>
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>05/03/2010</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	AnnMTReq: _____

Comment: Inspection was surface equipment and well file records only.

Corrective Action: _____ **Date:** _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Inspection was surface equipment and well file records only.

Corrective Action: _____ **Date:** _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI - At the time of inspection wellhead valves appeared to be chained and locked in closed position. Review of electronic well file indicates the well is SI. File indicates last reported IJ was Jan 2002 and last reported successful Annual UIC Test was completed on 7/17/2007 with a SI/TA Maintenance Status MIT completed on 05/03/2010.

Corrective Action: _____ **Date:** _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location is on level ground and surrounded by irrigated pasture.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Continment ring around produced water tank.

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685304054	Inspection Pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4324366