

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401484167

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Kellye Garcia
2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23467-00 6. County: GARFIELD
7. Well Name: CHEVRON Well Number: TR 512-24-597
8. Location: QtrQtr: SWNE Section: 23 Township: 5S Range: 97W Meridian: 6
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2017 End Date: 10/26/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 9965 Bottom: 10148 No. Holes: 33 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

11040 bbls of slickwater; 218062.5 100/Mesh; 307.5 gals of biocide

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 11047 Max pressure during treatment (psi): 5274
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.56
Total acid used in treatment (bbl): Number of staged intervals: 2
Recycled water used in treatment (bbl): 11040 Flowback volume recovered (bbl): 4257
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 218062 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2017 End Date: 10/26/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 10168 Bottom: 10259 No. Holes: 15 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

5213 bbls of slickwater; 102812.5 100/Mesh; 137.5 gals of biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5216 Max pressure during treatment (psi): 5274

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): 5213 Flowback volume recovered (bbl): 1935

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 102812 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2017 End Date: 10/26/2017 Date of First Production this formation: 12/04/2017
Perforations Top: 7575 Bottom: 10259 No. Holes: 312 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

121378 bbls of slickwater; 2405599 100/Mesh; 3070 gals of biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 121451 Max pressure during treatment (psi): 5274

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): Number of staged intervals: 13

Recycled water used in treatment (bbl): 121378 Flowback volume recovered (bbl): 40248

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2405599 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/08/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2000 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2000 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2112 Tubing PSI: 1506 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 984 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9993 Tbg setting date: 10/29/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2017 End Date: 10/26/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 7575 Bottom: 9696 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

105124 bbls of slickwater; 2084724 100/Mesh; 2625 gals of biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 105187 Max pressure during treatment (psi): 5274

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 105124 Flowback volume recovered (bbl): 34056

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2084724 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401484176, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)