

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401484110

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Kellye Garcia  
Phone: (832) 726-1159  
Fax:  
Email: kgarcia@terraep.com

5. API Number 05-045-23465-00  
6. County: GARFIELD  
7. Well Name: CHEVRON  
Well Number: TR 21-23-597  
8. Location: QtrQtr: SWNE Section: 23 Township: 5S Range: 97W Meridian: 6  
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2017 End Date: 10/24/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 10138 Bottom: 10308 No. Holes: 30 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

9031 bbls of slickwater; No Proppant; 194.5 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 9036

Max pressure during treatment (psi): 6856

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl):

Number of staged intervals: 2

Recycled water used in treatment (bbl): 901

Flowback volume recovered (bbl): 4330

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2017 End Date: 10/24/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 10331 Bottom: 10442 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

6374 bbls of slickwater; No Proppant; 133.5 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6377

Max pressure during treatment (psi): 6856

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl): 6374

Flowback volume recovered (bbl): 2598

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2017 End Date: 10/24/2017 Date of First Production this formation: 12/04/2017  
Perforations Top: 7727 Bottom: 10442 No. Holes: 288 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

112361 bbls of slickwater; No Proppant; 2735 gals of biocide

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 112426

Max pressure during treatment (psi): 6856

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl):

Number of staged intervals: 12

Recycled water used in treatment (bbl): 112361

Flowback volume recovered (bbl): 41584

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 12/09/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2000 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2000 Bbl H2O: 0 GOR: 0  
Test Method: FLOWING Casing PSI: 1963 Tubing PSI: 1454 Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1009 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10177 Tbg setting date: 11/02/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2017 End Date: 10/24/2017 Date of First Production this formation: 12/04/2017

Perforations Top: 7727 Bottom: 9834 No. Holes: 240 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

96956 bbls of slickwater; No Proppant; 2407 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 97013

Max pressure during treatment (psi): 6856

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl):

Number of staged intervals: 10

Recycled water used in treatment (bbl): 96956

Flowback volume recovered (bbl): 34640

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback volumes are estimates based on the commingled volume.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num Name

401484112 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)