

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2017

Submitted Date:

12/11/2017

Document Number:

690100270

**FIELD INSPECTION FORM**

Loc ID 329266 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Findings:**

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	
Allison, Rick		rick.allison@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249282	WELL	SI	04/01/2017	OW	123-17084	MCINTYRE 34-16	EG

**General Comment:**

Engineering Integrity Inspection performed on December 6th, 2017 in response to initial form 19 spill report Doc #401473074 received by COGCC on 11/30/2017 that outlines: Subsequent to being plugged and abandoned historical impacts were discovered on the flowline of the McIntyre 34-16 location. Remediation of impacted soil has been tentatively scheduled for December 5, 2017. Details of observations made during this field inspection are available in the flowline section of this report. Photos uploaded can be accessed at end of this report.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type

OTHER

Comment:

Significant vehicle rutting observed at and around the plugged and abandoned well (head) location; disturbed areas will need reclamation per COGCC 1000 series rules.

Corrective Action:

Date:

Overall Good:

**Spills:**

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

Inspected Facilities			
Facility ID: <u>249282</u>	Type: <u>WELL</u>	API Number: <u>123-17084</u>	Status: <u>SI</u> Insp. Status: <u>EG</u>
Flowline			
#1	Type: Well Site	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents: <u>Multiphase</u>
<u>Integrity Summary</u>			
Failures:		Spills: <u>Yes</u>	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed:		Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation		<input type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input checked="" type="checkbox"/> 1103. Abandonment
<u>Comment:</u>		COGCC Integrity Inspector met with Noble Energy HSE Coordinator Howard Aamold on location. The flowline risers were confirmed/ observed removed at the wellhead (PA) and inlet to the horizontal separator. Approximately 198 linear feet of the previously abandoned well site flowline (form 42 notice of flowlines abandoned doc #401453260 was filed with COGCC on 11/08/2017) has been cut out and removed within the fenced area of the Rover Run dog park (completed by SRC Energy). The cut ends of the flowline were capped/ bull plugged prior to this field inspection. Excavation and remediation activities are in progress (Noble Energy). Hydro excavation is being used to continue excavation/ remediation activities near a DCP Midstream gas gathering line running N-S at the east side of the excavation (approx 40' west of the east fence line of dog park).	
<u>Corrective Action:</u>		Date:	

COGCC Comments		
Comment	User	Date
Note: Actions Required outlined on COGCC Environmental Inspection Doc #679700678 submitted on 12/01/2017 must be completed as outlined.	maclarej	12/11/2017
This well has been plugged and abandoned; COGCC form 6 intent doc #401393679 received on 09/01/2017; Form 42 field operations notice start of plugging operations doc#401405021 received 09/15/2017.	maclarej	12/11/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100279	Flowline in Dog Park; NE cut end bull plugged	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322592">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322592</a>
690100280	Flowline in Dog Park; SW cut end bull plugged	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322593">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322593</a>
690100281	Flowline riser removed at inlet horizontal separator	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322594">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322594</a>
690100283	Excavation/ remediation activity (DCP line marked)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322595">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322595</a>
690100284	Well PA; No flowline risers present (vehicle rutting)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322596">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4322596</a>