

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: SAMANTHA PETITE  
Phone: (729) 929-3167  
Fax:  
Email: samantha.petite@anadarko.com

5. API Number 05-123-44030-00  
6. County: WELD  
7. Well Name: WHISTON  
Well Number: 16N-33HZ  
8. Location: QtrQtr: SWNE Section: 4 Township: 2N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/27/2017 End Date: 11/12/2017 Date of First Production this formation: 11/24/2017

Perforations Top: 8066 Bottom: 13232 No. Holes: 1644 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 8066-13232. 490 BBL 7.5% HCL ACID, 8,105 BBL PUMP DOWN, 186,270 BBL SLICKWATER, 194,865 TOTAL FLUID, 1,556,100# 40/70 OTTAWA/ST. PETERS, 1,556,100# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 194865 Max pressure during treatment (psi): 7650

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 490 Number of staged intervals: 49

Recycled water used in treatment (bbl): 710 Flowback volume recovered (bbl): 10747

Fresh water used in treatment (bbl): 193665 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1556100 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/03/2017 Hours: 24 Bbl oil: 28 Mcf Gas: 7 Bbl H2O: 252

Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 7 Bbl H2O: 252 GOR: 250

Test Method: Flowing Casing PSI: 1500 Tubing PSI: Choke Size: 36/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 54

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THIS WELL HAD A DELAYED COMPLETION. THE ESTIMATED TPZ FOOTAGES ON FORM 5 SHOULD BE REVISED TO 2671' FNL, 901' FEL, Sec 4.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SAMANTHA PETITE

Title: REGULATORY COMPLIANCE Date: \_\_\_\_\_ Email : samantha.petite@anadarko.com

### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)