

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/07/2017

Submitted Date:

12/07/2017

Document Number:

679903546

FIELD INSPECTION FORM

Loc ID 303077 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 11 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Grant, Rachael	918-585-1650 ext 212	regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252413	WELL	PR	06/01/2017	GW	125-06287	GROSECLOSE 1-29	PR

General Comment:

[Routine Inspection](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt road through pasture		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign mounted to fence		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Metal fence around unit, wellhead, HGS, meter shed and water tank		
Corrective Action:		Date:	
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:	Jensen unit. Bridle disconnected at time of inspection		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor. Belts removed at time of inspection		
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:	HGS next to meter shed		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Electric panel	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		39.687780,-102.213520
Comment:	Fiberglass open top water tank 50% buried w/Adequate wildlife screening. Tank doesn't sit level. Hole in tank next to water inlet is on the downhill side of the tank. Repair or remove the tank if not to be used				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	210bbbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 252413 Type: WELL API Number: 125-06287 Status: PR Insp. Status: PR

Producing Well

Comment: Producing. Casing production. Not flowing at time of inspection. Bridle disconnected and belts removed from prime mover at time of inspection

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT