

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401411730

Date Received:

09/25/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43923-00
6. County: WELD
7. Well Name: Kiteley
Well Number: 10
8. Location: QtrQtr: NWSW Section: 21 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/13/2017 End Date: 05/20/2017 Date of First Production this formation: 08/09/2017
Perforations Top: 7388 Bottom: 11590 No. Holes: 1009 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

29 stage plug and perf;
109503 total bbls of fresh/recycled water and 7.5% HCl acid pumped;
11608700 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 109503

Max pressure during treatment (psi): 7796

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 518

Number of staged intervals: 29

Recycled water used in treatment (bbl): 4370

Flowback volume recovered (bbl): 947

Fresh water used in treatment (bbl): 104615

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11608700

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/10/2017 Hours: 12 Bbl oil: 151 Mcf Gas: 200 Bbl H2O: 343
Calculated 24 hour rate: Bbl oil: 302 Mcf Gas: 400 Bbl H2O: 686 GOR: 1325
Test Method: Measured Casing PSI: 1437 Tubing PSI: 1292 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7317 Tbg setting date: 06/22/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ footage: 382 FSL; 490 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: 9/25/2017 Email : towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401411730	FORM 5A SUBMITTED
401411738	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Engineering Tech	• Gas Disposition changed from "Flared" to "Sold"; well only flared during flowback (Form 7's confirm this).	12/07/2017
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Total: 1 comment(s)