

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401458812 Date Received: 11/15/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON USA INC 3. Address: 100 CHEVRON RD City: RANGELY State: CO Zip: 81648 4. Contact Name: DIANE PETERSON Phone: (970) 675-3842 Fax: (970) 675-3800 Email: DLPE@CHEVRON.COM

5. API Number 05-103-07147-00 6. County: RIO BLANCO 7. Well Name: RECTOR Well Number: 9X 8. Location: QtrQtr: NWNW Section: 3 Township: 1N Range: 102W Meridian: 6 9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 11/10/2017 End Date: 11/10/2017 Date of First Production this formation: 08/20/1968

Perforations Top: 5593 Bottom: 6283 No. Holes: 87 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 3000 gallons 15% HCl at average rate 2.9 bpm @ 786 psi, flush with 103 bbls water.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 174 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 71 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 103 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 5527 Tbg setting date: 11/14/2017 Packer Depth:

Reason for Non-Production: producing well waiting on corod to run pump

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST Date: 11/15/2017 Email: DLPE@CHEVRON.COM  
:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401458812	FORM 5A SUBMITTED
401459494	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	ON HOLD: Awaiting GPS data. None in well file. OFF HOLD: Operator has supplied GPS data. 121/07/2017 dhs.	12/06/2017

Total: 1 comment(s)