

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2017

Submitted Date:

12/06/2017

Document Number:

677400156**FIELD INSPECTION FORM**Loc ID 407142 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 67305Name of Operator: PATINA OIL & GAS CORPORATIONAddress: 1625 BROADWAY STE 2000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242366	WELL	PA	04/15/1997	GW	123-10157	GOETZ 1	PA

General Comment:

Location**Lease Road:**

Type	Main		
comment:			
Corrective ActionL		Date:	

Overall Good: ☒**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 242366 Type: WELL API Number: 123-10157 Status: PA Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 197 SXSGood Return During Job: YESCement Type: C-G 15.8

Comment: RUWL RIHW/TBG GUNS SHOOT HOLES @3000' AND 2650' ROHWL RIG DOWN WL TRUCK, RU TO TIH W/TBG PUT ON PACKER AND TIH TO 2900' TOOH W/TBG STANDING BACK IN DERRICK TEST HOLES (ANNULUS VOLUME = 21 BBLs), PUMP MAX OF 8 BBLs AND CHECK PSI DO NOT EXCEED 800 PSI, RELEASE PACKER AND LAY DOWN 93JTS ON FLOAT AND LAY DOWN PACKER, WIND GETTING TO FRISKIE HAD TO SNFD.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
THIS IS A RE-ENTRY ON A OLD WELL	montoyaj	12/06/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677400157	rig and circulating tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4319612