

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/30/2017

Submitted Date:

12/05/2017

Document Number:

685304022**FIELD INSPECTION FORM**Loc ID 325244 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 7650Name of Operator: BENSON-MONTIN-GREER DRILLING CORPORATIONAddress: 4900 COLLEGE BLVDCity: FARMINGTON State: NM Zip: 87402**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Stradling, Zak	(505) 324-5074	zstradling@bmgdrilling.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214390	WELL	SI	05/26/2009	GW	067-05805	LA PLATA 1	SI

General Comment:[Inspection completed as part of witnessing plugging operation of La Plata 1 well.](#)[See link at end of report for path to downloadable completed inspection pictures.](#)[Plugging operation being completed by A Plus Well Service using Rig A-7.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road. Road is rutted and rough. Road will be reclaimed when well plugging is completed.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal framed sign at entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead sign.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				,
Comment:	Tanks removed.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Inspected FacilitiesFacility ID: 214390 Type: WELL API Number: 067-05805 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: A Plus Well ServiceContractor Phone: 505-325-2627Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: Class BComment:

Start of day casing pressure - 0 psi, bradenhead pressure - 70 psi. Bradenhead blew down in under 2 min.

Trip tubing into well and sting into CR and circulate. Mix 36 sxs of class B cement for plug #3. Pump 7 sxs outside and 29 sxs inside. Pressure test to 2000 psi.

Trip tubing out of well.

Mix and pump 53 sxs class B cement for plug #4. Bottom at 3319' and top at 3080'.

Trip tubing out of well.

Mix and pump 36 sxs class B cement for plug #5. Bottom at 2274' and top at 2666'.

Trip tubing out of well.

Wireline on well. Run guage tool to 2410'. Pull guage tool out of well and swap tools. Set up and perforate at 2450'. Wireline out of well to swap tools. Re-enter and set CR at 2400' for plug #6. Wire line out and off well.

Trip tubing into well and sting into CR to accomplish plug #6. Pressure up to 950 psi and cannot get rate. Several attempts made and failed to get returns. Decision made to trip tubing out of well and shutdown to consult with operator and engineering.

Contact COGCC W Region Engineering Supervisor David Andrews and obtian verbal approval to change plugging procedure as follows; Set balanced cement in casing, minimum 100' across the perms with no rate from 2500' up to 2400'. WOC and tag to verify cement at least 50' above perms or 2400'. Continue to monitor bradenhead pressure. After tag, proceed with original plan and perforate at 1754'.

Additional decision was made to let wireline perforate for plug #7 since tubing is tripped out of well. Wireline perforates well at 1754'

Trip tubing into well. Mix and pump 48 sxs of class B cement with bottom at 2501' and top at 2288' covering perforations at 2450'. Trip tubing out of well to 1637' and circulate out of bradenhead. Pull another 10 tubing joints and WOC. SDFN.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685304030	Completed inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4318216

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