

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3931</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>alexandria.ota@pdce.com</u>

5. API Number <u>05-123-42824-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Dunn</u>	Well Number: <u>7Q-341</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 05/25/2017 Date of First Production this formation: 06/28/2017
Perforations Top: 7158 Bottom: 16775 No. Holes: 3120 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

47 Stage Plug and Perf, Perf'd from 7,158'-16,754', 1 toe sleeve at 16,775'

Total Fluid: 196,874 bbls
Gel Fluid: 108,953 bbls
Slickwater Fluid: 86,582 bbls
15% HCl Acid: 1,339 bbls
Total Proppant: 9,551,400 lbs
Silica Proppant: 9,551,400 lbs

Method for determining flowback: measurig flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 196874 Max pressure during treatment (psi): 4633

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 1339 Number of staged intervals: 47

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 9317

Fresh water used in treatment (bbl): 195535 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9551400 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/08/2017 Hours: 24 Bbl oil: 339 Mcf Gas: 1152 Bbl H2O: 360

Calculated 24 hour rate: Bbl oil: 339 Mcf Gas: 1152 Bbl H2O: 360 GOR: 3398

Test Method: Flowing Casing PSI: 2824 Tubing PSI: 2169 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7041 Tbg setting date: 06/24/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Contractor Date: Email: cassie.gonzalez@pdce.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)