

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/01/2017

Submitted Date:

12/04/2017

Document Number:

674901989**FIELD INSPECTION FORM**Loc ID 306936 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280384	WELL	PR	07/01/2017	GW	067-09076	MERRY FEDERAL 2	EI
451747	SPILL OR RELEASE	AC	09/15/2017		-	Merry Federal Gas Unit #2 002	EI
453121	SPILL OR RELEASE	AC			-	Merry Federal 2	EI

General Comment:

On December 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Merry Federal #2. For the most recent field inspection report of this facility, please refer to document #674901907. This site visit was in response to Spill/Release Point ID # 453121.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	PBV has label and placard on top of tank as well as on outside of containment ring.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location sign.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel fencing around well head and pump jack. Guard fencing on pump jack.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing around PBV, separator, meter run, and telemetry equipment.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.232898,-107.511415	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: <u>280384</u>	Type: <u>WELL</u>	API Number: <u>067-09076</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
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Facility ID: <u>451747</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
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Facility ID: <u>453121</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
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Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 11

Comment: [Please refer to document #401465644 for more information regarding this release.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC SW EPS.](#)

Date: 01/04/2018

Reportable: YES

GPS: Lat 37.232586

Long -107.511393

Proximity to Surface Water: 3400

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass	Gravel	Pass			
Ditches	Pass					
Slope Roughening	Pass	Culverts	Pass			
Waddles	Pass					
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901990	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4316663