

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401411549

Date Received:

09/25/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS INC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-43918-00  
6. County: WELD  
7. Well Name: Kiteley  
Well Number: 1  
8. Location: QtrQtr: NWSW Section: 21 Township: 3N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/21/2017 End Date: 05/29/2017 Date of First Production this formation: 07/19/2017  
Perforations Top: 7356 Bottom: 11571 No. Holes: 1009 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

29 stage plug and perf;  
130441 total bbls of fresh/recycled water and 7.5% HCl acid pumped;  
11601360 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 130441

Max pressure during treatment (psi): 8669

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 625

Number of staged intervals: 29

Recycled water used in treatment (bbl): 5206

Flowback volume recovered (bbl): 1732

Fresh water used in treatment (bbl): 124610

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11601360

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/19/2017 Hours: 24 Bbl oil: 99 Mcf Gas: 180 Bbl H2O: 1369  
Calculated 24 hour rate: Bbl oil: 99 Mcf Gas: 180 Bbl H2O: 1369 GOR: 1818  
Test Method: Measured Casing PSI: 1705 Tubing PSI: 1385 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 45  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7333 Tbg setting date: 06/20/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Footage: 2459 FSL, 490 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Completions Engineer Date: 9/25/2017 Email : towens@extractionog.com

### Attachment Check List

**Att Doc Num**      **Name**

401411549	FORM 5A SUBMITTED
401411582	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	• Rule 805 green completion box checked, however gas disposition is stated as "flared"; emailed operator for clarification; operator confirms gas was only flared during flowback (Form 7's concur); "Gas Disposition" changed to "Sold".	12/01/2017
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Total: 1 comment(s)