

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401469272

Date Received: 12/01/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: SAMANTHA PETITE Phone: (720) 929-3167 Fax: Email: samantha.petite@anadarko.com

5. API Number 05-123-42630-00
6. County: WELD
7. Well Name: JAGUAR FED Well Number: 6S-35HZ
8. Location: QtrQtr: SESW Section: 23 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2017 End Date: 07/22/2017 Date of First Production this formation: 11/07/2017

Perforations Top: 5129 Bottom: 10225 No. Holes: 330 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: []

PERF AND FRAC FROM 5,129 - 10,225. 21,122 BBL CROSSLINK GEL, 2,484 BBL PUMP DOWN, 11,308 BBL SLICKWATER, 34,914 TOTAL FLUID, 3,268,572 # 20/40 OTTAWA/ ST. PETERS, 127,720 # 20/40 SANTROL/SUPER LC, 3,396,292 # TOTAL SAND.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 34914 Max pressure during treatment (psi): 4941
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.62
Total acid used in treatment (bbl): 0 Number of staged intervals: 14
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 899
Fresh water used in treatment (bbl): 34914 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3396292 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/14/2017 Hours: 24 Bbl oil: 11 Mcf Gas: 24 Bbl H2O: 196
Calculated 24 hour rate: Bbl oil: 11 Mcf Gas: 24 Bbl H2O: 196 GOR: 2182
Test Method: FLOWING Casing PSI: 234 Tubing PSI: 229 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1322 API Gravity Oil: 50
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THIS WELL HAD A DELAYED COMPLETION. THE ESTIMATED TPZ FOOTAGES ON FORM 5 ARE CORRECT AND DO NOT NEED REVISION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SAMANTHA PETITE

Title: REGULATORY COMPLIANCE Date: 12/1/2017 Email samantha.petite@anadarko.com
:

Attachment Check List

Att Doc Num **Name**

401469272	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Form 7 missing Oct-Nov 2017 Form 5A, Doc #401469272 has been approved for SUSX	12/04/2017
--------	---	------------

Total: 1 comment(s)