

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/01/2017

Submitted Date:

12/01/2017

Document Number:

677400147**FIELD INSPECTION FORM**Loc ID 407142 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 67305Name of Operator: PATINA OIL & GAS CORPORATIONAddress: 1625 BROADWAY STE 2000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	ALL INSPECTIONS
Burn, Diana		diana.burn@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242366	WELL	PA	04/15/1997	GW	123-10157	GOETZ 1	PA

**General Comment:**

**Location****Lease Road:**

Type	Main		
comment:			
Corrective ActionL		Date:	

Overall Good: ☒**Signs/Marker:**

Type			
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 242366 Type: WELL API Number: 123-10157 Status: PA Insp. Status: PA**Cement**Cement ContractorContractor Name: schlumbetrger

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production CasingCement Volume (sx): 180 sxsGood Return During Job: YESPlugging OperationsDepth Plugs(feet range): 6900'Cement Volume (sx): 180 sxsGood Return During Job: YESCement Type: class G 15.8

Comment: saftey meeting, rig up cementers and pressure test lines to 2500 psi, test good start pumping cement through retainer @ 6900' PUMP DOWN 180 sxs cement class G 15.8, pump off cement, pull 3 jts put on float reverse circulate hole and TOHw/tbg standing back 96 jts in derrick and lay down 25 jts on float and SDFD

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677400148	workover rig and equipment	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4315581">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4315581</a>