

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401458749

Date Received:

12/01/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452382

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL & GAS INC</u>	Operator No: <u>10459</u>	Phone Numbers
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(970) 576-3446</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Blake Ford</u>		Mobile: <u>()</u>
		Email: <u>bford@extractionog.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401411837

Initial Report Date: 09/23/2017 Date of Discovery: 09/23/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 8 TWP 5N RNG 66W MERIDIAN 6

Latitude: 40.414730 Longitude: -104.798690

Municipality (if within municipal boundaries): Greeley County: WELD

Reference Location:

Facility Type: WELL PAD☐ Facility/Location ID No ☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-123-43748

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): >=5 and <100Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify:

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Weather Condition: Cloudy, 55Surface Owner: FEEOther(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

<p>During completion activities fresh water just pumped downhole leaked out of pipe fitting releasing approximately 10 bbls of water outside of secondary containment. A vacuum truck was immediately dispatched to the site to remove standing fluids.</p>

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/24/2017	Weld Co	Troy Swain	-	Email
9/23/2017	Surface Owner	Richmark Real Estate	-	Email
9/24/2017	City of Greeley	Brad Mueller	-	Email
9/25/2017	City of Greeley	Mike Garrott	-	Email
9/25/2017	City of Greeley	Greg Becker	-	Email

#1	Supplemental Report Date:	11/14/2017
Cause of Spill (Check all that apply) <input checked="" type="checkbox"/> Human Error <input checked="" type="checkbox"/> Equipment Failure <input type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure) <div style="border: 1px solid black; padding: 10px; min-height: 100px; margin-top: 5px;"> Parted tubing. We requested P110 tubing but received N80 tubing from the rental company. </div>		
Describe measures taken to prevent the problem(s) from reoccurring: <div style="border: 1px solid black; padding: 10px; min-height: 100px; margin-top: 5px;"> We discontinued our relationship with the rental company. </div>		
Volume of Soil Excavated (cubic yards): _____ 50		
Disposition of Excavated Soil (attach documentation) <input checked="" type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls): _____ 0		
Volume of Impacted Surface Water Removed (bbls): _____ 0		

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Form 27 Remediation Project No:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blake Ford

Title: Environmental Coordinator Date: 12/01/2017 Email: bford@extractionog.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401473766	ANALYTICAL RESULTS
401473770	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)