


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE ET OE ES
	WELL ABANDONMENT REPORT				<b style="color: red;">Replug By Other Operator Document Number: <div style="text-align: center;">401471013</div> Date Received: <div style="text-align: center;">11/30/2017</div>
	<small> This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment. </small>				

OGCC Operator Number: <u>10071</u>	Contact Name: <u>Rachel Milne</u>
Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 3128115</u>
Address: <u>1099 18TH ST STE 2300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rmilne@billbarrettcorp.com</u>
For "Intent" 24 hour notice required, Name: <u>Montoya, John</u> Tel: <u>(970) 397-4124</u> Email: <u>john.montoya@state.co.us</u>	
COGCC contact: _____	

API Number <u>05-123-07600-00</u>	Well Name: <u>STATE</u>	Well Number: <u>1-3</u>	Location: QtrQtr: <u>NWNW</u> Section: <u>3</u> Township: <u>3N</u> Range: <u>62W</u> Meridian: <u>6</u>	County: <u>WELD</u>	Federal, Indian or State Lease Number: <u>C-67/4105-S</u>
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>				

☒ **Notice of Intent to Abandon**
☐ **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.259688 Longitude: -104.317026

GPS Data: Date of Measurement: 10/10/2017 PDOP Reading: 1.3 GPS Instrument Operator's Name: Greg Weimer

Reason for Abandonment:
 ☐ Dry
 ☐ Production Sub-economic
 ☐ Mechanical Problems
 ☒ Other Offset Well Mitigation

Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
Total: 0 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	249	250	249	0	VISU
OPEN HOLE	7+7/8			6,797				CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 2500 ft. to 2400 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 140 sacks half in. half out surface casing from 400 ft. to 0 ft. Plug Tagged: ☒

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

BBC is submitting this NOI form 6 for the purpose to re-enter and adequately re-plug prior to hydraulic stimulation as agreed in offset well mitigation, option 3. (DJ Basin Horizontal Offset Policy).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Regulatory Analyst Date: 11/30/2017 Email: rmilne@billbarettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McCoy, Diane Date: 12/1/2017

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 5/31/2018

COA Type

Description

	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Submit as-built well location GPS data with the Form 6 Subsequent Report of Abandonment. 3) If unable to wash down after drilling out plugs previously set stop and contact COGCC engineer for an update to the plugging procedure.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401471013	FORM 6 INTENT SUBMITTED
401471040	SURFACE AGRMT/SURETY
401471044	PROPOSED PLUGGING PROCEDURE
401471054	WELLBORE DIAGRAM
401471056	WELLBORE DIAGRAM
401473222	LOCATION PHOTO

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added COGCC inspector contact information. Added open hole size and depth in casing history section. Changed cement volumes for open hole plug from 2500-2400'. Edited plug types and reversed depths. Plugs must be tagged.	12/01/2017
Permit	Pass.	12/01/2017
Public Room	Well file not found for verification - pass task 11/30/17	11/30/2017
Permit	Returned to draft. Missing location photos from 4 directions.	11/30/2017

Total: 4 comment(s)