

Interim Reclamation Variance Request, Location #335889  
November 30, 2017

1. The length of the requested extension (not to exceed five years);
  - Laramie Energy requests an extension from November 30, 2017 to November 30, 2022. It is important to note that this request is only for a portion of location 335889. It is intended to accommodate the use of a Storage and Laydown Area that is adjacent to the original drilling pad.
2. The surface owner's written consent to the extension, including consent to the duration of extension;
  - Laramie Energy is the owner of this property and as such, consents to the duration of the extension.
3. Description of the operational reasons for the delay of interim reclamation;
  - This property is owned by Laramie Energy, LLC. The facility was originally constructed by OXY USA WTP and acquired in 2016.
  - It is important to note that this request is intended to accommodate a **only portion of location 335889**. An approved Form 4 Sundry granted an adjustment to the original 335889 location in order to accommodate temporary employee housing. The temporary employees housing area was later permitted as a Laydown/Storage Area.
  - The same portion was permitted by Garfield County as a Storage and Laydown location. It remains set apart from the original boundaries of the drilling location. It is situated above and to the north of the original drill pad.
  - The area is approximately 1.49 acres in size and has been previously identified in Construction Layout Drawings COGCC Doc # 400548446.
  - As noted in COGCC inspection 680102416, dated 11/26/2017, the majority of the disturbance associated with drill pad location 335889 has been interim reclaimed.
  - The Storage/Laydown Area is maintained in a professional manner and is included in Laramie's Field Wide Storm Water Management Plan.
  - Laramie intends to use this location during our natural gas development operations in the vicinity.
  - Use of this location will limit additional surface disturbance as the area is developed.
  - The subject area will be fully reclaimed at the appropriate time.
4. A schedule of planned Operations for the duration of the extension;
  - Continued use of the existing, permitted 1.49 acres for storage and laydown of equipment during natural gas development in the vicinity for the interval noted above.
5. A statement attesting that the location is currently in compliance with Rule 1002.f., Rule 1003.a., and Rule 1003.f.;
  - The location noted above is currently in compliance with Rule 1002.f., Rule 1003.a., and Rule 1003.f.
6. An estimate of the cost for a third-party contractor (i.e., not the site operator) to perform interim reclamation; and
  - Current estimate to perform interim reclamation at the location noted above is approximately \$28,500.00.
  - Estimated Area Requiring Interim Reclaim is 1.5 Acres

- Grading and Recontouring, approximately \$15,000 per Acre = \$22,500.00
- Seeding and Soil Preparation, approximately \$2,000.00 per Acre = \$3,000.00
- Storm Water BMP Implementation and Adjustment, approximately \$2,000.00 per Acre = \$3,000.00
  
- If this Variance Request is approved, Laramie Energy will request an Interim Reclamation Bond in the amount of \$47,500.

2. An executed COGCC Operator Rule 1003 Tolling Agreement, which is attached to this NTO.
  - See attached.