

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/22/2017

Submitted Date:

11/30/2017

Document Number:

674901980**FIELD INSPECTION FORM**

Loc ID 325466 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 600 E EXCHANGE AVECity: FORTH WORTH State: TX Zip: 76164**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	<a href="#">SW Inspection Reports</a>
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	<a href="#">SW Inspection Reports</a>
Beaty, Brent	505-330-3210	brent_beaty@xtoenergy.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214812	WELL	PR	06/11/2001	GW	067-06416	TIFFANY C 1	EI
419641	WELL	PR	12/14/2010	GW	067-09838	TIFFANY 2 3	EI

**General Comment:**

On November 22, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the XTO Tiffany C #1. For the most recent field inspection report of this facility, please refer to document #674601436. This site visit was in response to a reported produced water release from a separator on location.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Free standing signs near each wellhead.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Lube oil container with label and placard.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact information posted on well signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Produced Water	Separator	>= 5 bbls		
Comment:	Release of produced water reported by operator on 11/21/17. Operator shall delineate extent of release. Initial Form 19 did not indicate that Waters of the State were impacted or threatened to be impacted. Based upon this field inspection, it appears that Waters of the State were either threatened or impacted.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC SW EPS.			Date: 12/29/2017
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PUMP JACK			
Comment:	Stock panel fencing around pump jacks.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Vertical Heated Separator	# 2			corrective date
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Water line valve can.			
Corrective Action:				Date:
Type: Prime Mover	# 2			

Comment:	Stained gravel below prime mover on Tiffany C #1. Stained gravel and concrete skid at Tiffany #2-3 exhaust outlet.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC SW EPS.		Date:	12/28/2017
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:			Date:	
Type: Flow Line	# 2			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 6			
Comment:	NE marker is down.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Telemetry			
Corrective Action:			Date:	
Type: Pump Jack	# 2			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>214812</u>	Type:	<u>WELL</u>	API Number:	<u>067-06416</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>419641</u>	Type:	<u>WELL</u>	API Number:	<u>067-09838</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 10

Comment: During this field inspection wet areas were observed east of the C #1 separator which led to a low spot with irrigation water present. This fluid then goes into a culvert and ultimately an irrigation ditch. OGLA COA requires operator to implement BMPs to contain any unintentional release of fluids. Initial Form 19 states that the release didn't leave the location. Evidence observed during this field inspection indicate otherwise.

Corrective Action: Operator shall comply with Rule 324.A.a. and Rule 906.a.

Date: 12/28/2017

Reportable: YES

GPS: Lat 37.041875

Long -107.573009

Proximity to Surface Water: 50

Depth to Ground Water: 40

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
		Culverts	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On November 22, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the XTO Tiffany C #1. For the most recent field inspection report of this facility, please refer to document #674601436. This site visit was in response to a reported produced water release from a separator on location. Please see document #401466487 for more information regarding this release.</p> <p>During this field inspection a wet area was observed east of the C #1 separator which led to a low spot with irrigation water present. The wet area was approximately 60 x 15' with two wet areas leading off of the east edge of the location. The fluid then goes into a culvert and ultimately an irrigation ditch. OGLA COA required operator to implement BMPs to contain any unintentional release of fluids. The initial Form 19 submitted by the operator indicated that the release did not leave the location. During this field inspection, it was noted that wet areas continued off of the east side of the pad, threatening or impacting Waters of the State.</p> <p>The operator shall delineate the extent of the produced water release and provide this information on a supplemental spill report, along with the other requirements of Rule 906.b.</p>	hughesj	11/30/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401472167	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4313691">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4313691</a>
674901981	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4313685">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4313685</a>